

Water Utility- Class    A&B

Year Ended

December 31, 2019

***Report of***  
***Principal Office***

PENNICHUCK EAST UTILITY, INC.

25 Manchester Street  
Merrimack, NH 03054

TO THE

*State of New Hampshire*

**PUBLIC UTILITIES COMMISSION**  
**CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.*

*not later than*    March 31, 2019

**NHPUC Form F-22****INFORMATION SHEET 2019**1. Utility Name: PENNICHUCK EAST UTILITY, INC.2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:Name Carol Ann HoweTitle Assistant Treasurer and Director Regulatory Affairs and Business ServicesStreet 25 Manchester StreetCity/State Merrimack, NH Zip Code 03054E-Mail address carolann.howe@pennichuck.com3. Telephone: Area Code 603 Number 913-23204. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/ LISTING** and **ASSESSMENT BILLING ADDRESS** should be mailed:**ASSESSMENT BOOK/LISTING ADDRESS****ASSESSMENT BILLING ADDRESS**Name Carol Ann HoweTitle Assistant Treasurer and Dir Reg Affairs and Business ServicesStreet 25 Manchester StreetCity/State Merrimack, NHZip Code 03054E-Mail carolann.howe@pennichuck.comName Carol Ann HoweTitle Assistant Treasurer and Dir Reg Affairs and Business ServicesStreet 25 Manchester StreetCity/State Merrimack, NHZip Code 030545. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-23106. The names and titles of principal officers are: **(Effective: 01-01-16)****Name****Title**Larry D. GoodhueChief Executive OfficerDonald L. WareChief Operating OfficerSuzanne L. AnsaraCorporate Secretary**REMARKS:** \_\_\_\_\_

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION**  
**21 South Fruit Street, Suite 10**  
**Concord, New Hampshire 03301-2429**  
**(603) 271-2431**

**STATE OF NEW HAMPSHIRE**  
**PUBLIC UTILITIES COMMISSION**  
**Concord**



**Water Utilities – Classes A and B**

**ANNUAL REPORT  
OF**

**PENNICHUCK EAST UTILITY, INC.**

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2019

Officer or other person to whom correspondence should be addressed  
regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director of Regulatory Affairs and Business Services</u>
Address	<u>25 Manchester Street Merrimack, NH 03054</u>
Telephone Number	<u>603-913-2320</u>

	System Name																		
	Atkinson	Avery/Hickory Woods	Beaver Hollow	Brook Park	Castle Reach	Clear Water	Daniels Lake	Farmstead	Fletchers Corner	Forest Ridge	Gage Hill	Goldenbrook	Green Hills	Hardwood	Harvest Village	Lampighter Village	Liberty Tree	Londonderry Core	Maple Hills
January Pumpage (100 cubic feet) -	33	580	55	2098	230	167	220	117	280	546	450	1067	2749	341	130	211	832	13400	
January Sales (100 cubic feet) -	25	579	36	1701	222	161	92	117	269	327	106	500	2668	337	122	191	301	11962	
January Unaccounted % -	24%	0%	35%	19%	3%	4%	58%	0%	4%	40%	76%	53%	3%	1%	6%	9%	64%	11%	
February Pumpage (100 cubic feet) -	84	674	71	1100	600	203	300	137	450	715	500	1843		567	177	296	950	13200	
February Sales (100 cubic feet) -	80	642	46	1998	359	201	112	140	435	418	184	808		544	179	312	378	13894	
February Unaccounted % -	5%	5%	35%	-82%	40%	1%	63%	-2%	3%	42%	63%	56%		4%	-1%	-5%	60%	-5%	
March Pumpage (100 cubic feet) -	36	476	57	1100	440	147	260	107	280	530	290	1262		382	108	178	747	14600	5545
March Sales (100 cubic feet) -	33	498	34	1565	217	143	99	107	272	304	126	552		350	102	196	277	11876	2628
March Unaccounted % -	8%	-5%	40%	-42%	51%	3%	62%	0%	3%	43%	57%	56%		8%	6%	-10%	63%	19%	53%
April Pumpage (100 cubic feet) -	50	516	52	1000	380	150	290	115	280	557	320	1282	3413	378	108	195	755	13600	
April Sales (100 cubic feet) -	48	500	33	1523	222	151	92	111	291	333	124	552	3341	355	113	213	281	11842	
April Unaccounted % -	4%	3%	37%	-52%	42%	-1%	68%	3%	-4%	40%	61%	57%	2%	0%	0%	0%	0%	13%	
May Pumpage (100 cubic feet) -	45	1706	55	1100	370	177	320	117	290	601	440	1170		349	120	198	758	14300	
May Sales (100 cubic feet) -	34	582	36	1574	220	149	97	123	282	330	130	589		355	112	212	290	11964	
May Unaccounted % -	24%	66%	35%	-43%	41%	16%	70%	-5%	3%	45%	70%	50%		-2%	7%	-7%	62%	16%	
June Pumpage (100 cubic feet) -	42	2044	88	1300	937	199	460	189	420	956	490	1619		483	146	250	936	15200	6610
June Sales (100 cubic feet) -	44	1420	60	2455	395	206	139	171	426	493	170	923		448	134	266	407	16630	2844
June Unaccounted % -	-5%	31%	32%	-89%	58%	-4%	70%	10%	-1%	48%	65%	43%		7%	8%	-6%	57%	-9%	57%
July Pumpage (100 cubic feet) -	34	2471	87	na	603	147	420	147	500	498	400	1454	3055	423	125	407	720	20900	
July Sales (100 cubic feet) -	32	1733	70	na	463	151	141	146	491	296	150	868	2753	356	110	417	340	16361	
July Unaccounted % -	6%	30%	20%	na	23%	-3%	66%	1%	2%	41%	63%	40%	10%	16%	12%	-2%	53%	22%	
August Pumpage (100 cubic feet) -	58	1689	78	5100	955	239	810	175	830	827	560	2299		529	160	563	1116	23500	
August Sales (100 cubic feet) -	62	2504	54	4496	691	235	255	176	838	517	191	1396		493	149	580	511	25402	
August Unaccounted % -	-7%	-48%	31%	12%	28%	2%	69%	-1%	-1%	37%	66%	39%		7%	7%	-3%	54%	-8%	
September Pumpage (100 cubic feet) -	46	1472	58	4125	449	165	360	121	550	620	500	1752		413	130	391	823	23800	7217
September Sales (100 cubic feet) -	54	1858	39	3308	317	162	140	116	546	392	141	963		385	124	399	353	20036	3436
September Unaccounted % -	-17%	-26%	33%	20%	29%	2%	61%	4%	1%	37%	72%	45%		7%	5%	-2%	57%	16%	52%
October Pumpage (100 cubic feet) -	48	902	64	3429	542	159	320	125	440	625	490	1635	3325	396	126	377	750	20700	
October Sales (100 cubic feet) -	39	1488	41	2605	369	162	117	125	402	411	117	893	3210	396	117	379	311	18198	
October Unaccounted % -	19%	-65%	36%	24%	32%	-2%	63%	0%	9%	34%	76%	45%	3%	0%	7%	-1%	59%	12%	
November Pumpage (100 cubic feet) -	48	519	76	3033	469	206	462	158	500	717	700	1732		518	144	352	834	18200	
November Sales (100 cubic feet) -	53	812	50	2285	280	204	116	153	395	427	163	781		499	141	368	384	17852	
November Unaccounted % -	-10%	-56%	34%	25%	40%	1%	75%	3%	21%	40%	77%	55%		4%	2%	-5%	54%	2%	
December Pumpage (100 cubic feet) -	30	553	59	2490	347	166	230	118	300	543	540	1383		394	112	179	612	15400	5865
December Sales (100 cubic feet) -	29	543	37	1578	247	165	92	123	301	315	144	586		389	107	196	289	12091	2978
December Unaccounted % -	3%	2%	37%	37%	29%	1%	60%	-4%	0%	42%	73%	58%		1%	4%	-9%	53%	21%	49%
Total Pumpage (100 cubic feet) -	554	13602	741	25875	6322	2125	4152	1626	5120	7735	5680	18498	12541	5173	1586	3597	9833	206800	25237
*Total Sales (100 cubic feet) -	533	13159	499	21389	4002	2090	1380	1608	4948	4563	1746	9411	11972	4907	1510	3729	4122	188108	11886
2019 Unaccounted% -	4%	3%	33%	17%	37%	2%	67%	1%	3%	41%	69%	49%	5%	5%	5%	-4%	58%	9%	53%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water:  
Brook Park, Oakwood, Londonderry Core, Green Hills, Wesco and Maple Hills.

\* Total Sales is reduced when there is an nda in the pumpage numbers to more accurately reflect the total comparison.

	Ministerial	Northern Shores	Oakwood	Pinehaven	Shaker Heights	Smythe Woods	Springwood Hills	Spruce Pond	Stone Sled	Thurston Woods	W&E	Wesco	White Rock	Williamsburg	Winnisquam
January Pumpage (100 cubic feet) -	234	120		300	89	700	819	250	256	200	2320	2578	450	2669	72
January Sales (100 cubic feet) -	325	95		170	89	308	452	232	111	201	889	2356	483	1394	64
January Unaccounted % -	-39%	21%		43%	0%	56%	45%	7%	57%	-1%	62%	9%	-7%	48%	11%
February Pumpage (100 cubic feet) -	287	123		351	104	880	999	415	494	266	2540		545	4825	88
February Sales (100 cubic feet) -	429	109		189	106	370	537	374	131	268	1558		598	2305	70
February Unaccounted % -	-49%	11%		46%	-2%	58%	46%	10%	73%	-1%	39%		-10%	52%	20%
March Pumpage (100 cubic feet) -	222	101	2632	280	76	640	804	280	446	196	1400		410	3124	76
March Sales (100 cubic feet) -	378	89	2127	151	78	282	414	246	102	196	962		444	1498	61
March Unaccounted % -	-70%	12%	19%	46%	-3%	56%	49%	12%	77%	0%	31%		-8%	52%	20%
April Pumpage (100 cubic feet) -	231	90		283	75	580	393	305	428	203	1440	2258	465	3279	66
April Sales (100 cubic feet) -	405	84		151	77	289	401	260	104	203	980	2249	504	1632	55
April Unaccounted % -	-75%	7%		47%	-3%	50%	-2%	15%	76%	0%	32%	0%	-8%	50%	17%
May Pumpage (100 cubic feet) -	221	100		289	81	620	366	330	419	212	1600		475	3162	66
May Sales (100 cubic feet) -	213	93		152	74	303	485	267	97	197	1034		510	1524	44
May Unaccounted % -	4%	7%		47%	9%	51%	-33%	19%	77%	7%	35%		-7%	52%	33%
June Pumpage (100 cubic feet) -	290	120	2941	399	79	750	466	702	639	289	2350		870	4726	83
June Sales (100 cubic feet) -	289	123	2313	217	93	418	763	588	158	295	1582		810	2710	66
June Unaccounted % -	0%	-3%	21%	46%	-18%	44%	-64%	16%	75%	-2%	33%		7%	43%	20%
July Pumpage (100 cubic feet) -	384	90		386	70	650	384	870	429	285	2280	3008	675	3663	53
July Sales (100 cubic feet) -	384	97		238	94	433	707	746	120	291	1541	2369	648	2613	50
July Unaccounted % -	0%	-8%		38%	-34%	33%	-84%	14%	72%	-2%	32%	21%	4%	29%	6%
August Pumpage (100 cubic feet) -	663	170		512	80	1110	640	1650	494	383	2825		1095	5716	71
August Sales (100 cubic feet) -	665	172		307	112	763	1182	1369	193	375	1881		1040	3829	66
August Unaccounted % -	0%	-1%		40%	-40%	31%	-85%	17%	61%	2%	33%		5%	33%	7%
September Pumpage (100 cubic feet) -	518	100	5285	438	141	800	1035	1160	392	238	2324		860	4494	53
September Sales (100 cubic feet) -	508	104	4652	264	81	527	932	996	157	240	1434		800	2979	52
September Unaccounted % -	2%	-4%	12%	40%	43%	34%	10%	14%	60%	-1%	38%		7%	34%	2%
October Pumpage (100 cubic feet) -	379	104		414	50	660	887	960	339	233	1884	3156	860	3971	61
October Sales (100 cubic feet) -	375	103		228	78	398	745	790	125	220	1373	3215	805	2585	61
October Unaccounted % -	1%	1%		45%	-56%	40%	16%	18%	63%	6%	27%	-2%	6%	35%	0%
November Pumpage (100 cubic feet) -	298	110		449	70	750	919	680	381	261	2008		572	3885	81
November Sales (100 cubic feet) -	293	104		211	91	421	753	413	148	247	1366		604	2240	77
November Unaccounted % -	2%	5%		53%	-30%	44%	18%	39%	61%	5%	32%		-6%	42%	5%
December Pumpage (100 cubic feet) -	216	110	3023	355	80	600	523	500	277	201	1606		405	3162	64
December Sales (100 cubic feet) -	231	78	2497	161	81	314	406	356	114	203	1065		435	1658	65
December Unaccounted % -	-7%	29%	17%	55%	-1%	48%	22%	29%	59%	-1%	34%		-7%	48%	-2%
<b>Total Pumpage (100 cubic feet) -</b>	<b>3943</b>	<b>1338</b>	<b>13881</b>	<b>4456</b>	<b>995</b>	<b>8740</b>	<b>8235</b>	<b>8102</b>	<b>4994</b>	<b>2967</b>	<b>24577</b>	<b>11000</b>	<b>7682</b>	<b>46676</b>	<b>834</b>
<b>*Total Sales (100 cubic feet) -</b>	<b>4066</b>	<b>1251</b>	<b>11589</b>	<b>2439</b>	<b>1054</b>	<b>4826</b>	<b>7777</b>	<b>6637</b>	<b>1560</b>	<b>2735</b>	<b>15665</b>	<b>10189</b>	<b>7681</b>	<b>26967</b>	<b>661</b>
<b>2019 Unaccounted % -</b>	<b>-3%</b>	<b>7%</b>	<b>17%</b>	<b>45%</b>	<b>-6%</b>	<b>45%</b>	<b>6%</b>	<b>18%</b>	<b>69%</b>	<b>8%</b>	<b>36%</b>	<b>7%</b>	<b>0%</b>	<b>42%</b>	<b>21%</b>

nda - no data available  
All calculations are made by comparing n  
generally made on the same day.

For the following systems the pumpage d  
Brook Park, Oakwood, Londonderry Core

\* Total Sales is reduced when there is an

Pennichuck East Utility, Inc.  
 2019 NHPUC Annual Report  
 Monthly Unaccounted For Water Report

	<b>GOLF COURSE &amp; AIR STRIP</b>	<b>SUNRISE ESTATES</b>	<b>BIRCH HILL</b>
January Pumpage (100 cubic feet) -	4114	250	849
January Sales (100 cubic feet) -	2868	223	733
January Unaccounted % -	30%	11%	14%
February Pumpage (100 cubic feet) -	4132	350	1243
February Sales (100 cubic feet) -	2869	298	1484
February Unaccounted % -	31%	15%	-19%
March Pumpage (100 cubic feet) -	3967	230	1040
March Sales (100 cubic feet) -	2392	210	663
March Unaccounted % -	40%	9%	36%
April Pumpage (100 cubic feet) -	4071	260	957
April Sales (100 cubic feet) -	2631	221	534
April Unaccounted % -	35%	15%	44%
May Pumpage (100 cubic feet) -	3977	270	788
May Sales (100 cubic feet) -	2454	219	517
May Unaccounted % -	0%	0%	34%
June Pumpage (100 cubic feet) -	5044	380	688
June Sales (100 cubic feet) -	3280	317	893
June Unaccounted % -	35%	17%	-30%
July Pumpage (100 cubic feet) -	4381	340	1417
July Sales (100 cubic feet) -	2969	283	933
July Unaccounted % -	32%	17%	34%
August Pumpage (100 cubic feet) -	5297	810	1705
August Sales (100 cubic feet) -	3911	338	1388
August Unaccounted % -	26%	58%	19%
September Pumpage (100 cubic feet) -	4577	346	1228
September Sales (100 cubic feet) -	3004	248	923
September Unaccounted % -	34%	28%	25%
October Pumpage (100 cubic feet) -	3738	470	818
October Sales (100 cubic feet) -	2598	218	685
October Unaccounted % -	30%	54%	16%
November Pumpage (100 cubic feet) -	4706	630	649
November Sales (100 cubic feet) -	3403	280	745
November Unaccounted % -	28%	56%	-15%
December Pumpage (100 cubic feet) -	3193	580	631
December Sales (100 cubic feet) -	2416	213	618
December Unaccounted % -	24%	63%	2%
<b>Total Pumpage (100 cubic feet) -</b>	<b>44170</b>	<b>4916</b>	<b>12013</b>
<b>Total Sales (100 cubic feet) -</b>	<b>34795</b>	<b>3068</b>	<b>10116</b>
<b>2019 Unaccounted% -</b>	<b>21%</b>	<b>38%</b>	<b>16%</b>

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

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## A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of New Hampshire.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Manchester Street, Merrimack, NH 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20<sup>th</sup>, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Manchester Street, Merrimack, NH 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility\*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

\* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH  
ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

---

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2019

---

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the  
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer  
(or other chief officer)

Donald L. Ware Chief Operating Officer  
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

27th Day of April 2020

---

*notarized copy will be submitted with the paper copy of  
the report at a later date*

---

**A-3 OATH  
ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

TO THE  
STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
For the year ended December 31  
2019

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the  
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report  
has been prepared, under our direction, from the original books, papers and records of  
said utility, that we have carefully examined the same, and declare the same to be a  
complete and correct statement of the business and affairs of said utility, in respect to each  
and every matter and thing therein set forth to the best of our knowledge, information and  
belief; and that the accounts and figures contained in the foregoing report embrace all of  
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue

(or other chief officer)

Chief Executive Officer

Donald L. Ware

(or other officer in charge of the accounts)

Chief Operating Officer

Subscribed and sworn to before me this

27th Day of April 2020

*notarized copy will be submitted with the paper copy of  
the report at a later date*

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

## A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through Management Fee
2	CFO & Treasurer	Larry D. Goodhue	Bedford, New Hampshire	
3	COO	Donald L. Ware	Merrimack, New Hampshire	
4	Corporate Controller	George Torres	Amherst, New Hampshire	
5	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
6	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
7				
8				
9				
10				

## LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2020 annual meeting	3	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2020 annual meeting	4	"
13	Stephen D. Genest	Nashua, New Hampshire	One Year	2020 annual meeting	4	"
14	Thomas J. Leonard	Exeter, New Hampshire	One Year	2020 annual meeting	3	"
15	Jay N. Lustig	Nashua, New Hampshire	One Year	2020 annual meeting	3	"
16	John D. McGrath	Londonderry, New Hampshire	One Year	2020 annual meeting	4	"
17	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2020 annual meeting	4	"
18	C. George Bower, Ph.D.	Amherst, New Hampshire	One Year	2020 annual meeting	4	"
19	James P. Dore	Mason, New Hampshire	One Year	2020 annual meeting	3	"
20	John M. Murphy (2)	Nashua, New Hampshire	One Year	2020 annual meeting (2)	4	"
21	Deborah Novotny (3)	Nashua, New Hampshire	One Year	2020 annual meeting	2	"
22						
23						
24						
25	List Directors' Fee per meeting					

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- 2 John Murphy resigned as a director on 11/20/2019.
- 3 Deborah Novotny was elected a director on 5/23/2019.

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

## A-5 SHAREHOLDERS AND VOTING POWERS

<b>Line No.</b>					
1	Indicate total of voting power of security holders at close of year: Common Votes: 100				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: May 24, 2018, Merrimack, NH				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	<b>Name</b>	<b>Address</b>	<b>No. of Votes</b>	<b>Number of Shares Owned</b>	
				<b>Common</b>	<b>Preferred</b>
8	Pennichuck Corporation	25 Manchester Street, Merrimack, NH 03054	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		100	100	

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-6 LIST OF TOWNS SERVED**

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
1	Atkinson	6,722	10	Sub Totals Forward:		
2	Bow	7,693	128			
3	Center Barnstead	4,604	896			
4	Chester	4,887	33			
5	Derry	32,948	296			
6	Exeter	14,582	52			
7	Hooksett	14,473	98			
8	Litchfield	8,395	2,429			
9	Lee	4,335	34			
10	Londonderry	24,891	2,099			
11	Middleton	1,772	85			
12	North Conway	10,257	216			
13	Pelham	13,117	399			
14	Plaistow	7,602	21			
15	Raymond	10,257	382			
16	Sandown	6,255	11			
17	Tilton	3,624	53			
18	Weare	8,811	28			
19	Windham	14,301	780			
20	Sub Totals Forward:	199,526	8,050			

\* Year End Numbers, Active and Inactive Customers

Annual Report of Penichuck East Utilities, Inc.

Year Ended December 31, 2019

**A-7 PAYMENTS TO INDIVIDUALS**

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	John H. Lyman & Sons, Inc.	8 LEDGE RD	WINDHAM, NH 03087
2	MANCHESTER WATER WORKS	5 MADDEN ROAD	DERRY, NH 03038
3	TOWN OF LITCHFIELD	PO BOX 9677	MANCHESTER, NH 03108-9677
4	TOWN OF LONDONDERRY	WATER UTILITY	HUDSON, NH 03051
5	STATE OF NEW HAMPSHIRE	25 COUNTRY CLUB RD #706	GILFORD, NH 03249
6	TOWN OF HUDSON	TAX COLLECTOR	LITCHFIELD, NH 03052
7	Constellation NewEnergy Inc.	PO BOX 984	EPSOM, NH 03234-0984
8	CSSI CORP	OFFICE OF TAX COLLECTOR	LONDONDERRY, NH 03053
9	TOWN OF DERRY	310 Hoyt Road	Gilford, NH 03249
10	Eversource	59 Jefferson Avenue	Salem, MA 01970
11	TOWN OF RAYMOND	53 SOUTHAMPTON ROAD	WESTFIELD, MA 01085-5308
12	TOWN OF BARNSTEAD	C/O TAX COLLECTOR - UTILITY	MANCHESTER, NH 03108-9573
13	TOWN OF PELHAM	PO BOX 56003	BOSTON, MA 02205-6003
14	WESTECH	DEPT OF REVENUE ADMINISTRATION	CONCORD, NH 03302-0637
15	HOOKSETT VILLAGE WATER PRECINCT	PO Box 4640	Carol Stream, IL 60197-4640
16	UNDERWOOD ENGINEERS	TAX COLLECTOR	RAYMOND, NH 03077
17	TOWN OF WINDHAM	TAX COLLECTOR	PELHAM, NH 03076
18	BLUELEAF INCORPORATED	PO BOX 11	CENTER BARNSTEAD, NH 03225
19	GEORGE CAIRNS & SONS, INC.	TAX COLLECTOR	WINDHAM, NH 03087-1605
20	GRANITE STATE ANALYTICAL INC	159 BARNSTEAD ROAD	PITTSFIELD, NH 03263
21	SMITH PUMP, INC	ACCOUNTS RECEIVABLE	DERRY, NH 03038
22	NORTHEAST EARTH MECHANICS, INC	PO BOX 16383	HOOKSETT, NH 03106-6383
23	United Rentals (North America) Inc.	51 Payne Road	Winchester, NH 03470
24	LIBERTY UTILITIES - NEW HAMPSHIRE	75 REMITTANCE DRIVE	CHICAGO, IL 60675-1032
25	NORTH CONWAY WATER PRECINCT	P O Box 1500	Concord, NH 03302-1500
26	R.H. WHITE CONSTRUCTION CO., INC.	397 WHITTIER HWY	MOULTONBORO, NH 03254
27	TIGHE & BOND INC	104 SAWMILL LANE	NORTH CONWAY, NH 03860-0630
28	Wind River Environmental LLC	NHDRA - DOCUMENT PROCESSING DIVISION	CONCORD, NH 03302-0637
29	STATE OF NEW HAMPSHIRE	PO BOX 4094	PORTSMOUTH, NH 03802-4094
30	UTILITY SERVICE CO., INC.	5 Professional Circle, Suite 208	Colts Neck, NJ 07722
31	MERIDIAN LAND SERVICES, INC.	LICENSED LAND SURVEYORS	CONCORD, NH 03301
32	NEW ENGLAND BORING CONTRACTORS	46 Lizotte Drive	Marlborough, MA 01752
33	JOE DARRAH ENTERPRISES	PUBLIC UTILITIES COMMISSION	CONCORD, NH 03301
34	Marcia A. Brown	SEAN CAMPBELL	GOFFSTOWN, NH 03045
35	RICHARD D. BARTLETT & ASSOC., LLC	PO BOX 843044	BOSTON, MA 02284-3044
36	NH ELECTRIC COOPERATIVE, INC.	220 DERRY ROAD	HUDSON, NH 03051
37	TOWN OF BOW, NH	PO BOX 9612	MANCHESTER, NH 03108-9612
38	PRB CONSTRUCTION, INC.	CATE DE VASTO - TAX COLLECTOR	BOW, NH 03304
39	PANCIOCCO LAW, LLC	PO BOX 981077	BOSTON, MA 02298-1077
40	TOWN OF DERRY	PO Box 1623	Concord, NH 03302-1623
41	TOWN OF CONWAY	9 CAPITOL STREET	CONCORD, NH 03302-1256
42	HydroSource Associates, Inc.	35 MAIN STREET	HOOKSETT, NH 03106
43	TOWN OF HOOKSETT - TAX COLLECTOR	60 Crystal Ave, Unit A	Derry, NH 03038
44	POWER UP GENERATOR SERVICE LLC	8 PRISCILLA LANE	AUBURN, NH 03032
45	R.E. PRESCOTT CO., INC.	1634 EAST MAIN STREET	CENTER CONWAY, NH 03813
46	Rath Young & Pignatelli PC	8 Savage Court	Pembroke, NH 03275-1313
47	KEOHAN FUELS & TRANS., INC.	P.O. Box 113	Pittsfield, NH 03263
48	PINNACLE TOWERS INC.	75 REGIONAL DRIVE	CONCORD, NH 03301-8504
49	UNITIL ENERGY SYSTEMS	One Melvin ST	Wakefield, MA 01880
50	GORDON T. BURKE & SONS INC.	PO BOX 8900	LEWISTON, ME 04243-8900
51	TOWN OF MIDDLETON	36 HUDSON ROAD (ROUTE 27)	SUDBURY, MA 01776-2097
52	ENERGYNORTH PROPANE	182 KINGS HIGHWAY	MIDDLETON, NH 03887
53	AMERICAN EXCAVATING CORP	PO BOX 409250	ATLANTA, GA 30384-9250
54	HARCROS CHEMICALS, INC.	TAX COLLECTOR	TILTON, NH 03276
55	TREASURER, STATE OF NEW HAMPSHIRE	TAX COLLECTOR	MANCHESTER, NH 03108-9673
	Total		4,339,049



Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	2,356,956		2,356,956	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				<b>Totals</b>	2,356,956	-	2,356,956	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement	930	Misc General Expense	2,356,956
13				
15				
16				
17				
18				
19				
22				
24				
			<b>Total</b>	2,356,956

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck Water Works Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
2			(a)	
3			(a)	
4			(a)	
6	Donald L. Ware	Chief Operating Officer	(a)	Pennichuck Water Works Pennichuck Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
7			Chief Operating Officer	
8			Chief Operating Officer	
9			Chief Operating Officer	
10			Chief Operating Officer	
11			Chief Operating Officer	
12			Chief Operating Officer	
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27				

(a) Larry Goodhue holds all three Officer positions - Chief Executive Officer, Chief Financial Officer and Treasurer

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
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Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**  
**PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

## Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

## A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **Order 26,313 approved a QCPAC surcharge increase in revenue of \$246,359 or 2.98 percent based on capital projects that were used and useful during the year 2018.**
13. *State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.* **In November 2017, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.5% wage increase effective 1/1/2018; a 3.0% wage increase effective 1/1/2019 and a 3.45% wage All work performed for PEU is done by PWW employees.**
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.

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Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

**F1 - BALANCE SHEET  
ASSETS AND IOTHER DEBITS**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
<b>UTILITY PLANT</b>					
1	Utility Plant (101-106)	F-6	\$ 76,496,087	\$ 72,939,887	\$ 3,556,201
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 15,602,948	\$ 14,491,319	\$ 1,111,629
3	Net Plant		\$ 60,893,139	\$ 58,448,568	\$ 2,444,572
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	\$ (5,087,841)	\$ (5,295,103)	\$ 207,262
5	Total Net Utility Plant		\$ 55,805,298	\$ 53,153,465	\$ 2,651,834
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		\$ -	\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash (131)		\$ 842,962	\$ 1,215,666	\$ (372,704)
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18	\$ 39,170	\$ 39,170	\$ -
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16	\$ -	\$ -	
21	Accounts and Notes Receivable-Net (141-144)	F-19	\$ 670,711	\$ 483,568	\$ 187,143
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	\$ -	\$ -	\$ -
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	\$ 7,393	\$ 7,348	\$ 45
27	Prepaid Taxes (163)	F-38	\$ 263,892	\$ 235,525	\$ 28,367
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	\$ 671,377	\$ 1,131,210	\$ (459,833)
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 2,495,505	\$ 3,112,487	\$ (616,982)
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense (181)	F-25	\$ 236,980	\$ 241,862	\$ (4,882)
33	Extraordinary Property Losses (182)	F-26			\$ -
34	Prelim. Survey & Investigation Charges (183)	F-27			\$ -
35	Clearing Accounts (184)		\$ (31,548)	\$ (31,548)	\$ -
36	Temporary Facilities (185)				\$ -
37	Miscellaneous Deferred Debits (186)	F-28	\$ 8,071,778	\$ 8,434,666	\$ (362,888)
38	Research & Development Expenditures (187)	F-29			\$ -
39	Accumulated Deferred Income Taxes (190)	F-30			\$ -
40	Total Deferred Debits		\$ 8,277,210	\$ 8,644,980	\$ (367,770)
<b>TOTAL ASSETS AND OTHER DEBITS</b>			\$ 66,578,014	\$ 64,910,932	\$ 1,667,081

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**F-1 BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued (201)	F-31	\$ 100	\$ 100	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	\$ 11,216,165	\$ 11,425,842	\$ (209,677)
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	\$ (2,156,261)	\$ (1,176,456)	\$ (979,805)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 9,060,004	\$ 10,249,486	\$ (1,189,482)
<b>LONG TERM DEBT</b>					
13	Bonds (221)	F-35	\$ 20,078,551	\$ 18,676,424	\$ 1,402,127
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35	\$ 2,766,663	\$ 2,825,472	\$ (58,809)
16	Other Long-Term Debt (224)	F-35	\$ 353,393	\$ 262,763	\$ 90,630
17	Total Long-Term Debt		\$ 23,198,607	\$ 21,764,659	\$ 1,433,948
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable (231)		\$ 180,025	\$ 270,410	\$ (90,385)
19	Notes Payable (232)	F-36	\$ 995,881	\$ 691,425	\$ 304,455
20	Accounts Payable to Associated Co. (233)	F-37	\$ 5,402,754	\$ 5,932,995	
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		\$ 242,867	\$ 92,518	\$ 150,349
23	Accrued Taxes (236)	F-38	\$ -	\$ 1,493	\$ (1,493)
24	Accrued Interest (237)		\$ 16,334	\$ 37,065	\$ (20,731)
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39	\$ -	\$ -	
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	\$ 197,573	\$ 309,922	\$ (112,349)
29	Total Current and Accrued Liabilities		\$ 7,035,434	\$ 7,335,829	\$ (300,396)
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40	\$ -	\$ -	\$ -
32	Other Deferred Credits (253)	F-41	\$ -	\$ -	\$ -
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	<b>Accumulated Deferred Income Taxes:</b>				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45			
37	Other (283)	F-45	\$ 6,140,672	\$ 5,931,441	\$ 209,231
38	Total Deferred Credits		\$ 6,140,672	\$ 5,931,441	\$ 209,231
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions In Aid of Construction (271)	F-46	\$ 24,548,147	\$ 22,604,106	\$ 1,944,041
45	Accumulated Amortization of C.I.A.C. (272)	F-46	\$ (3,404,849)	\$ (2,974,589)	\$ (430,260)
46	Total Net C.I.A.C.		\$ 21,143,298	\$ 19,629,517	\$ 1,513,781
46	<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		\$ 66,578,014	\$ 64,910,932	\$ 1,667,082

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Class A or B Utility

**NOTES TO BALANCE SHEET (F-1)**

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

**NONE**

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## F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
	<b>UTILITY OPERATING INCOME</b>				
1	Operating Revenues(400)	F-47	\$ 8,819,088	\$ 8,724,455	94,633
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	\$ 6,046,869	\$ 5,769,655	277,215
4	Depreciation Expense (403)	F-12	\$ 1,549,220	\$ 1,464,337	84,883
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	\$ (431,235)	\$ (392,222)	(39,013)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	\$ (195,643)	\$ (210,086)	14,444
7	Amortization Expense-Other (407)	F-49	\$ 340,758	\$ 294,990	45,768
8	Taxes Other Than Income (408.1-408.13)	F-50	\$ 1,177,819	\$ 1,040,185	137,634
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		\$ 415,360	\$ 771,010	(355,650)
10	<b>Total Operating Expenses</b>		\$ 8,903,148	\$ 8,737,868	165,280
11	Net Operating Income (Loss)		\$ (84,060)	\$ (13,412)	(70,647)
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	\$ 23,661	\$ 22,613	1,048
14	<b>Net Water Utility Operating Income</b>		\$ (60,399)	\$ 9,201	(69,600)
	<b>OTHER INCOME AND DEDUCTIONS</b>				
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	\$ -	\$ -	-
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	\$ -	\$ -	-
19	Allow. for funds Used During Construction (420)		\$ -	\$ 87,763	(87,763)
20	Nonutility Income (421)	F-54	\$ 17,436	\$ 114,868	(97,432)
21	Gains (Losses) From Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	\$ -	\$ -	-
23	<b>Total Other Income and Deductions</b>		\$ 17,436	\$ 202,631	(185,195)
	<b>TAXES APPLICABLE TO OTHER INCOME</b>				
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	<b>Total Taxes Applicable To Other Income</b>		\$ -	\$ -	-
	<b>INTEREST EXPENSE</b>				
27	Interest Expense (427)	F-35	\$ 913,077	\$ 730,594	182,484
28	Amortization of Debt Discount & Expense (428)	F-25	\$ 23,763	\$ 21,394	2,370
29	Amortization of Premium on Debt (429)	F-25			
30	<b>Total Interest Expense</b>		\$ 936,841	\$ 751,987	184,854
31	<b>Income Before Extraordinary Items</b>		\$ (979,804)	\$ (540,156)	(439,648)
	<b>EXTRAORDINARY ITEMS</b>				
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	<b>Net Extraordinary Items</b>		\$ -	\$ -	-
	<b>NET INCOME (LOSS)</b>		\$ (979,805)	\$ (540,156)	(439,649)

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**F-3 STATEMENT OF RETAINED EARNINGS**

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (1,176,456)	\$ (636,301)	\$ (540,156)
2	Balance Transferred from Income (435)	\$ (979,805)	\$ (540,156)	\$ (439,649)
3	Appropriations of Retained Earnings (436)			\$ -
4	Dividends Declared-Preferred Stock (437)			\$ -
5	Dividends Declared-Common Stock (438)	\$ -	\$ -	\$ -
6	Adjustments to Retained Earnings (439) (1)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ (979,805)	\$ (540,156)	\$ (439,649)
8	Unappropriated Retained Earnings (end of period) (215)	\$ (2,156,261)	\$ (1,176,456)	\$ (979,805)
9	Appropriated Retained Earnings (214)	\$ -	\$ -	
10	Total Retained Earnings (214,215)	\$ (2,156,261)	\$ (1,176,456)	\$ (979,805)

**Notes:****F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)**

Line No.	Item (a)	Amount (b)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		-
17		
18		
19		
20	Balance-end of year	

**NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)**

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$\_\_\_\_\_.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

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## F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	<b>Internal Sources:</b>		
2	Income Before Extraordinary Items	\$ (979,805)	\$ (540,156)
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 1,549,220	\$ 1,464,337
5	Amortization of	\$ (262,357)	\$ (285,925)
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 209,231	\$ 1,227,375
7	Other (Net) - Def Gain on LT Borrowing	\$ -	\$ -
8	Capitalized Allowance For Funds Used During Construction	\$ -	\$ (87,763)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 516,289	\$ 1,777,868
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 516,289	\$ 1,777,868
12	Less dividends-preferred		
13	-common	\$ -	\$ -
14	Net From Internal Sources	\$ 516,289	\$ 1,777,868
15	<b>EXTERNAL SOURCES:</b>		
16	Long-term debt (B) (C)	\$ 1,402,127	\$ 2,165,604
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Other (Net) Proceeds from Trusteed Bonds	\$ -	\$ -
21	D.R.I.P. - Parent Company Equity Transfer		
22	Total From External Sources	\$ 1,402,127	\$ 2,165,604
23	Other Sources (E)- C.I.A.C.	\$ 29,423	\$ 629,464
24	Net Decrease In Working Capital Excluding short-term Debt	\$ 1,667,170	\$ 86,768
25	Other		
26	Total Financial Resources Provided	\$ 3,615,009	\$ 4,659,704

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

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## F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
27	<b>Construction and Plant Expenditures (incl. land)</b>		
28	Gross Additions	\$ 3,556,201	\$ 4,923,031
29	Water Plant		
30	Nonutility Plant - CWIP		
31	Other - Deferred Accounts - Org Exp and Fran Fees		
32	Total Gross Additions	\$ 3,556,201	\$ 4,923,031
33	Less: Capitalized Allowance for Funds Used During Construction	\$ -	\$ (87,763)
34	Total Construction and Plant Expenditures	\$ 3,556,201	\$ 5,010,794
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)	\$ 58,809	\$ (351,090)
40	Other (Net)	\$ -	\$ -
41	Debt Issuance Costs	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities		
44	Other Resources were used for (E)	\$ 58,809	\$ (351,090)
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other		
	Total Financial Resources Used	\$ 3,615,009	\$ 4,659,704

## NOTES TO SCHEDULE F-5

N/A



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**F-6 UTILITY PLANT (ACCOUNTS 101-106)  
AND ACCUMULATED DEPRECIATION AND AMORTIZATION  
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 75,762,602	\$ 72,521,879	\$ 3,240,723
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	\$ 4,450	\$ 4,450	\$ -
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	\$ 729,035	\$ 413,558	\$ 315,477
7	Completed Construction Not Classified (106)	F-10			\$ -
8	Total Utility Plant		\$ 76,496,087	\$ 72,939,887	\$ 3,556,201
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 15,602,948	\$ 14,491,319	\$ 1,111,629
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 15,602,948	\$ 14,491,319	\$ 1,111,629
16	Net Plant		\$ 60,893,139	\$ 58,448,568	\$ 2,444,572

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.	\$ (9,742,776)	\$ (9,754,396)	\$ 11,619.29
3				
4	Misc. Investments	\$ -	\$ -	\$ -
5				
6	Total Plant Acquisition Adjustments	\$ (9,742,776)	\$ (9,754,396)	\$ 11,619.29
7	Accumulated Amortization (115)	\$ 4,654,935	\$ 4,459,293	\$ 195,643
8	Amortization Reserve	\$ -	\$ -	\$ -
9				\$ -
10				\$ -
11				\$ -
12	Total Accumulated Amortization	\$ 4,654,935	\$ 4,459,293	\$ 195,643
13	Net Acquisition Adjustments	\$ (5,087,841)	\$ (5,295,103)	\$ 207,262

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## F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT .1</b>						
2	301 Organization	\$ 386,400	\$ -	\$ -	\$ -	\$ -	386,400
3	302 Franchise	\$ 69,878	\$ -	\$ -	\$ -	\$ -	69,878
4	339 Other Plant and Misc. Equip.	\$ -	\$ -	\$ -	\$ -	\$ -	-
5	Total Intangible Plant	\$ 456,278	\$ -	\$ -	\$ -	\$ -	\$ 456,278
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT .2</b>						
7	303 Land and Land Rights (1)	\$ 1,102,688	\$ 127,758	\$ 5,664	\$ -	\$ -	1,224,782
8	304 Structures and Improvements	\$ 7,322,555	\$ 186,330	\$ 9,810	\$ -	\$ -	7,499,075
9	305 Collecting and Impounding Reservoirs	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	306 Lake, River and Other Intakes	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	307 Wells and Springs	\$ 2,417,717	\$ 38,134	\$ 90,342	\$ -	\$ -	2,365,509
12	308 Infiltration Galleries and Tunnels	\$ -	\$ -	\$ -	\$ -	\$ -	-
13	309 Supply Mains	\$ 535,048	\$ 27,201	\$ -	\$ -	\$ -	562,249
14	310 Power Generation Equipment	\$ 712,806	\$ 47,115	\$ -	\$ -	\$ -	759,921
15	311 Pumping Equipment	\$ 1,884,507	\$ 145,112	\$ 6,108	\$ -	\$ -	2,023,511
16	339 Other Plant and Miscellaneous		\$ -	\$ -	\$ -	\$ -	
17	Total Supply and Pumping Plant	\$ 13,975,322	\$ 571,650	\$ 111,924	\$ -	\$ -	\$ 14,435,048
18	<b>WATER TREATMENT PLANT .3</b>						
19	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	-
20	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	-
21	320 Water Treatment Equipment	\$ 1,322,289	\$ -	\$ 1,229	\$ -	\$ -	1,321,060
22	339 Other Plant and Misc. Equip.	\$ -	\$ -	\$ -	\$ -	\$ -	-
23	Total Water Treatment Plant	\$ 1,322,289	\$ -	\$ 1,229	\$ -	\$ -	\$ 1,321,060

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## F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	<b>TRANSMISSION &amp; DISTRIBUTION .4</b>						
25	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	330 Distribution Reservoirs and Standpipes	\$ 1,992,420	\$ -	\$ -	\$ -	\$ -	\$ 1,992,420
28	331 Transmission and Distribution Mains	\$ 42,573,094	\$ 2,200,027	\$ 107,140	\$ -	\$ 29,042	\$ 44,695,023
29	333 Services	\$ 7,869,639	\$ 545,234	\$ 32,286	\$ 479	\$ -	\$ 8,383,066
30	334 Meters and Meter Installations	\$ 2,017,196	\$ 94,943	\$ 56,140	\$ -	\$ -	\$ 2,055,998
31	335 Hydrants	\$ 1,504,489	\$ 114,287	\$ 964	\$ -	\$ -	\$ 1,617,812
32	339 Other Plant and Misc. Equip.	\$ 89,767	\$ -	\$ -	\$ -	\$ -	\$ 89,767
33	Total Transmission and Distribution	\$ 56,046,605	\$ 2,954,491	\$ 196,530	\$ 479	\$ 29,042	\$ 58,834,087
34	<b>GENERAL PLANT .5</b>						
35	303 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	304 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	340 Office Furniture and Equipment	\$ 2,689	\$ -	\$ -	\$ -	\$ -	\$ 2,689
38	341 Transportation Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	342 Stores Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	343 Tools, Shop and Garage Equipment	\$ 90,723	\$ -	\$ 17,785	\$ -	\$ -	\$ 72,937
41	344 Laboratory Equipment	\$ 9,592	\$ -	\$ -	\$ -	\$ -	\$ 9,592
42	345 Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	346 Communication Equipment	\$ 515,701	\$ 12,529	\$ -	\$ -	\$ -	\$ 528,230
44	347 Miscellaneous Equipment	\$ 92,317	\$ -	\$ -	\$ -	\$ -	\$ 92,317
45	348 Other Tangible Equipment	\$ 10,364	\$ -	\$ -	\$ -	\$ -	\$ 10,364
46	Total General Equipment	\$ 721,386	\$ 12,529	\$ 17,785	\$ -	\$ -	\$ 716,130
47	Total (Accounts 101 and 106)	\$ 72,521,879	\$ 3,538,670	\$ 327,468	\$ 479	\$ 29,042	\$ 75,762,602
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 72,521,879	\$ 3,538,670	\$ 327,468	\$ 479	\$ 29,042	\$ 75,762,602

**F-8 UTILITY PLANT IN SERVICE (CONTINUED)**

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

**NONE**

**F-9 MISCELLANEOUS PLANT DATA**

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)	Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Property Held For Future Use (103)	Accumulated Depreciation of Property Held For Future Use (108.3)
	Accumulated Amortization of Utility Plant Leased to Others (110.2)

Property Held for Future Use (103):	
Birch Hill Land - Lot 43 S Well House	\$ 2,225
Birch Hill Land - Lot 43 N Well House	\$ 2,225
	<u>\$ 4,450</u>

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**F-10 CONSTRUCTION IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Airstrip Station Upgrades-Complete Design	39,197	---	500,803
2	Darrah Station Upgrades (PFOA)	64,172	---	-
3	Gilcrest PRV Station Rebuild	16,948	---	-
4	Liberty Tree Station Replacement - escrow	11,720	---	-
5	Locke Lake Treatment Design	364,822	---	470,178
6	Londonderry Tank Design	186,539	---	1,358,461
9	Pennichuck East Survey Work - 2017	14,477	---	-
10	PEU Station Demo	15,129	---	-
11	Upgrades to Old Windham Road Booster Station	20,860	---	-
12	Other Projects (less than 5K) - Miscellaneous	(4,829)	---	-
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	729,035		1,828,639

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 14,491,319
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 1,549,220
3	Net charges for plant retired	\$ 16,040,539
4	Book cost of plant retired	\$ 327,468
5	Cost of removal	\$ 127,154
6	Salvage (credit)	\$ (5,412)
7	Net charges for plant retired	\$ 15,591,328
8		\$ 11,619
9		
10		
11		
12	Balance end of year	\$ 15,602,948

**B. Balances at End of Year According to Functional Classifications**

13	Source of Supply and Pumping Plant	\$ 5,133,946
14	Water Treatment Plant	\$ 965,515
15	Transmission and Distribution Plant	\$ 11,916,999
16	General Plant	\$ 544,325
17	Intangible Plant	\$ 300,460
18	Accumulated Depreciation Loss	\$ (1,793,537)
19	Accumulated Depreciation Cost of Removal	\$ (1,464,310)
	Variance due to system conversion	\$ (451)
20	Total	\$ 15,602,948

**Notes:**

- (1) When assets are retired related to the Consumer acquisition, a portion of the accumulated depreciation - loss is to be charged against the acquisition adjustment account. Initially, BNA charges the entire amount to accumulated depreciation - loss and therefore, a portion is reclassified to acquisition adjustment. Methodology approved by PUC in DE 98-198 for Souhegan Woods.

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## F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 386,400.05	3.9554%	\$ 15,284
2	302 Franchises	\$ 69,877.59	4.9996%	\$ 3,494
3	303 Land & Land Rights	\$ 1,224,781.79	0.0000%	\$ -
4	304 Structures & Improvements	\$ 7,499,075.14	2.5647%	\$ 192,328
5	307 Wells & Springs	\$ 2,365,509.42	3.8792%	\$ 91,764
6	309 Supply Mains	\$ 562,249.21	1.5327%	\$ 8,618
7	310 Power Generation Equipment	\$ 759,921.19	5.1925%	\$ 39,459
8	311 Pumping Equipment	\$ 2,023,510.97	4.5398%	\$ 91,864
9	320 Water Treatment Equipment	\$ 1,321,060.22	6.1898%	\$ 81,771
10	330 Distribution Reservoirs	\$ 1,992,420.41	1.8879%	\$ 37,614
11	331 Transmission & Distribution Mains	\$ 44,695,022.75	1.5086%	\$ 674,289
12	333 Services	\$ 8,383,065.77	1.9734%	\$ 165,428
13	334 Meter & Meter Installations	\$ 2,055,998.36	4.1689%	\$ 85,713
14	335 Hydrants	\$ 1,617,812.01	1.3658%	\$ 22,095
15	339 Other Plant & Miscellaneous Equipment	\$ 89,767.42	1.9707%	\$ 1,769
16	340 Office Furniture & Equipment	\$ 2,688.66	0.0000%	\$ -
17	343 Tool Shop & Garage Equipment	\$ 72,937.34	0.2890%	\$ 211
18	344 Laboratory Equipment	\$ 9,592.29	5.0009%	\$ 480
19	345 Power Operated Equipment	\$ -	0.0000%	\$ -
20	346 Communication Equipment	\$ 528,230.35	5.2459%	\$ 27,710
21	347 Miscellaneous General Equipment	\$ 92,317.22	9.1127%	\$ 8,413
22	348 Other Tangible Equipment	\$ 10,364.16	9.0912%	\$ 942
23	Adjustment within RAM			\$ (27)
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 75,762,602.32		\$ 1,549,220



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**F-13 ACCUMULATED AMORTIZATION OF  
UTILITY PLANT IN SERVICE (ACCOUNT 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

**Account Balance and Changes During Year**

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: <b>N/A</b>	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

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**F-14 NONUTILITY PROPERTY (ACCOUNT 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	<b>TOTAL</b>	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF  
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	N/A
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

**F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)**

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

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## F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash Investments-Account 135	NONE						
29								
30								
31								
32								
33								
34								
35	TOTALS							

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

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**F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)**  
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	<b>Sinking Funds (Account 126)</b>	
2		
3	N/A	
4		
5		
6	<b>TOTAL</b>	\$ -
7	<b>Depreciation Funds (Account 127)</b>	
8		
9	N/A	
10		
11		
12	<b>TOTAL</b>	\$ -
13	<b>Other Special Funds (Account 128)</b>	
14		
15	N/A	
16		
17		
18	<b>TOTAL</b>	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)**  
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	<b>Special Deposits (Account 132)</b>	
2		
3	N/A	
4		
5	<b>TOTAL</b>	\$ -
6	<b>Other Special Deposits (Account 133)</b>	
7		
8	Town of Barnstead - Escrow for Locke Lake Section S Paving	39,170
9		
10	<b>TOTAL</b>	39,170

**Note:**

- (1) Initially established in 2009 until the Company completed the Section S Paving project in 2010. Continued in 2010 and 2011 for an upcoming 2011 project on North Shore Road. The escrow is expected to continue to be maintained into the foreseeable future as the Company performs ongoing projects in the Town of Barnstead.

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**F-19 NOTES AND ACCOUNTS RECEIVABLE**  
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	502,888	465,965	36,923
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	-	-	-
7	Other	169,823	19,366	150,457
8	Total (Account 141)	672,711	485,330	187,380
9	Other Accounts Receivable (Account 142)			-
10	<b>Total Notes and Accounts Receivable</b>	672,711	485,330	187,380
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	2,000	1,762	238
12	<b>Notes and Accounts Receivable-Net</b>	670,711	483,568	187,143

**F-20 ACCUMULATED PROVISION FOR  
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		1,762
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off	24,863	
4	Collections of accounts written off		
5	Adjustments (explain) - Adjust reserve level	25,101	
6			
7			
8	Net Total		
9	Balance end of year		2,000

Summarize the collection and write-off practices applied to overdue customers accounts.

- 1) Customer sent bill. (They are given 30 days to pay.)
  - 2) Customer sent shut-off notice at 45 days, given 14 days to pay or make arrangements.
  - 3) Bill given to Collection Agency if not paid within 14 days.  
Customer given 10 days to pay once at collection.
  - 4) At this point PWW will write off the bill.
- \* Shut-off Notices:
- Tenant notice given to customers flagged as tenants. They are mailed or hand delivered.  
(Mailed tenant notices have 10 days to pay. Hand delivered tenant notices have 5 days to pay.)  
Past due notices are sent at the same time initial shut off notices would have been sent.  
(Past due notices are sent to customers who have never received a shut off notice.)  
(Past due notices are sent only once to a customer.)

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**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	<b>Accounts Receivable from Associated Companies (Account 145)</b>					
2						
3						
4						
5	N/A					
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -
13	<b>Notes Receivable from Associated Companies (Account 146)</b>					
14						
16						
17	N/A					
18						
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -

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**F-22 MATERIALS AND SUPPLIES (Accounts 151-153)**

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Plant Materials and Supplies (Account 151)</b>			-
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	-	-	-
5	Totals (Account 151)	-	-	-
6	<b>Merchandise (Account 152)</b>			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	<b>Other Materials and Supplies (Account 153)</b>			
11	<b>Totals Material and Supplies</b>	-	-	-

**F-23 Prepayments - Other (Account 162)**

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	83	\$ 158	\$ (75)
2	Prepaid Rents			\$ -
3	Prepaid Interest	-	\$ -	
4	Misc Prepayments - NH Operator Permits	7,310	\$ 7,190	\$ 120
5	<b>Totals Prepayments</b>	7,393	\$ 7,348	\$ 45



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## F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			\$ -
2				\$ -
3				\$ -
4	N/A			\$ -
5				\$ -
6				\$ -
7				\$ -
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			
10				\$ -
11				\$ -
12				\$ -
13	N/A			\$ -
14				\$ -
15				\$ -
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18				\$ -
19	A/R: Unbilled Water Revenue	\$ 671,377	\$ 1,131,210	\$ (459,833)
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	<b>TOTALS</b>	\$ 671,377	\$ 1,131,210	\$ (459,833)
25	Misc. Current and Accrued Assets (Account 174)			
26				\$ -
27				\$ -
28	N/A			\$ -
29				\$ -
30				\$ -
31				\$ -
32	<b>TOTALS</b>	\$ -	\$ -	\$ -

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**F- 25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)**

- Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- Show premium amounts by enclosure in parenthesis.
- In column (b) show the principal amount of bonds or other long term debt original issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	<b>Unamortized Debt Discount and Expense (Account 181)</b>								
2	CoBank 5.95% Loan (3)	4,500,000.00	29,099.85	3/1/2010	3/1/2030	14,257	-	1,277	12,980
3	CoBank 4.9% Loan (3)	625,000.00	40,876.14	3/1/2015	3/6/2040	34,745		1,635	33,110
4	BFA NH 4.5% Loan (2)	-	137,028.49	1/1/2005	1/1/2025	41,127		6,854	34,273
5	Pelham SRF 3.488%	503,441.00	4,937.95	2/1/2007	1/31/2027	1,996		247	1,749
6	Maple Hills SRF 2.952%	595,000.00	9,659.29	12/1/2009	5/1/2030	5,460	(41)	483	4,936
7	Birch Hill SRF 2.864%	1,800,000.00	10,976.87	7/1/2011	6/30/2031	7,135		549	6,587
8	Locke Lake 2007 SRF 2.952% (3)	299,534.34	1,827.13	1/1/2010	6/1/2030	1,018		90	928
9	Locke Lake 2011 SRF 1.00% (3)	700,000.00	9,041.32	6/1/2012	6/1/2033	6,220	(5,786)	434	-
10	Liberty Tree SRF 1.00% (1) (3)	400,000.00	10,614.00	4/1/2015	3/31/2035	8,623		529	8,094
11	CoBank 2013 Loan 3.62% (3)	1,700,000.00	16,626.73	7/21/2013	6/20/2033	7,344		1,632	5,712
12	CoBank 2013 Loan 4.25% (3)	925,000.00	8,925.36	7/21/2013	6/20/2033	6,434		444	5,990
13	Locke Lake 2012 SRF 2.72% (3)	400,000.00	13,261.60	12/1/2013	12/1/2033	9,553	6,218	1,057	14,714
14	Avery SRF	422,966.20	2,376.00	5/1/2016	4/1/1936	2,059		119	1,940
15	CoBank 4.2% Loan	1,250,000.00	6,115.04	1/20/2017	12/20/2041	5,626	767	489	5,904
16	CoBank 4.83% Loan	950,000.00	6,115.03	1/20/2017	12/20/2041	5,627		980	4,647
17	Locke Lake W&M Phase I SRF	400,000.00	6,855.83	8/1/2016	7/31/2036	6,027		342	5,685
18	Locke Lake Varney Road SRF	1,497,202.05	13,826.43	10/1/2017	9/30/2037	12,962		691	12,271
19	Locke Lake W&M Phase II SRF	400,000.00	5,261.45	12/1/2016	11/1/2036	4,713	(25)	238	4,450
20	W&E Main Replacement SRF	1,060,000.00	13,436.28	9/1/2016	8/1/2036	11,869	-	672	11,197
21	Hardwood Treatment Station SRF	572,000.00	6,987.75	8/1/2016	7/31/2036	6,143	-	349	5,794
22	SRF Loans	various	various	various	various	24,299	(25,473)	(1,174)	(0)
23	CoBank Line of Credit		11,990.00	4/25/2018	9/30/2020	8,799		4,961	3,838
24	CoBank 5.33% Loan	350,000.00	10,060.00	05/21/18	05/20/43	9,826		402	9,424
25	CoBank 2019 \$1.153M Loan	1,153,000.00	16,302.00	9/20/2019	8/20/1944		16,302	163	16,139
26	Locke Lake \$4.2M Loan	4,200,000.00	3,329.00	TBD	TBD		3,329	-	3,329
27	SRF Financing - Merrimack River	2,400,000.00	19,064.00	10/1/2019	9/1/2039		19,064	238	18,826
28	SRF Financing - Brady Ave	570,000.00	4,528.00	8/1/2019	7/1/2049		4,528	63	4,465
29									
30									
31	<b>TOTALS</b>	<b>12,447,975.34</b>	<b>419,121.54</b>			<b>241,862</b>	<b>18,882</b>	<b>23,763</b>	<b>236,980</b>
32	<b>Unamortized Premium on Debt (Account 251)</b>								
33									
34									
35	<b>NONE</b>								
36									
37									
38									
39	<b>TOTALS</b>	<b>-</b>	<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Note:**

- When the loan payments start, the debt issuance costs will begin to amortize.
- The debt issuance costs and amortization is from retired debt.
- Changes were made to the beginning balances due to the current rate case on file DW 17-128.

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## F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						-
2							-
3							-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS		\$ -	\$ -		\$ -	\$ -

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**F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.  
 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20						-
21	TOTALS	\$ -	\$ -		\$ -	\$ -

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## F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
1							
2	ACQUISITION PREMIUM - MARA	(1)	7,580,152	-	407.10	213,318	7,366,833
3	WINDHAM WATER SUPPLY STUDY		-	-	407.30	-	-
4	CROSS CONNECTION SURVEY		58	-	407.30	54	4
5	W&E WATER SYSTEM SUPPLY STUDY		2	-	407.30	2	-
6	W&E WATER SUPPLY STUDY		1,881	-	407.30	272	1,610
7	RATE CASE EXPENSE: 2012		-	-	186.41	-	-
8	LOCKE LAKE LEAK DETECTION	(2)	-	-	407.30	-	-
9	MANCHESTER SRCE DEV CHARGE:LY		465,048	-	407.30	47,311	417,737
10	MSCD: MAPLE HILLS - DERRY		30,047	-	407.30	3,309	26,738
11	WEB-SITE UPGRADE 2011		-	-	407.30	-	-
12	N CONWAY WATER INTERCONNECT		54,019	-	407.30	5,502	48,518
13	N CONWAY WATER PREC-BUY IN FEE		1,711	-	407.30	638	1,073
14	ABATEMENT		14,235	-	-	7,397	6,838
15	CO-BANK DEFERRED PATRONAGE		124,847	26,359	407.30	-	151,206
16	SKYVIEW ESTATES - PELHAM		3,309	-	407.30	-	3,309
17	BOW HIGHLANDS, BOW NH-ACQUISIT		2,739	-	407.30	342	2,397
18	RATE CASE EXPENSE: 2017		55,402	-	-	45,941	9,462
19	Abatement Cost - Litchfield/Londonderry		78,654	-	407.30	67,417	11,236
20	LOCKE LAKE WELL/GROUNDWATER STUDY		22,580	-	407.30	2,399	20,181
21	RATE CASE EXP: NORTH COUNTRY		(19)	-	-	-	(19)
22	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES		-	4,883	407.30	228	4,655
23	Reclass to Depreciation Expense				407.30	(35)	
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
36	<b>TOTALS</b>		<b>8,434,666</b>	<b>31,242</b>		<b>394,095</b>	<b>8,071,778</b>

**Notes:**

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) In 2012, due to the amount of leaks in the Locke Lake water system, the existing wells were barely able to keep up with demand. The Company hired a outside firm with a high end low frequency correlator to leak detect two large problem areas within the system.

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**F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		<b>TOTALS</b>	\$ -	\$ -		\$ -	\$ -

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**F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
	<b>TOTALS</b>	\$ -	\$ -	\$ -

CHANGES DURING YEAR			ADJUSTMENTS				Balance End of Year (k)
Line No.	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

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**F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY RESPONDENT		DIVIDENDS DURING YEAR	
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100	100	1	100		100	100	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100	100		100	-	100	100	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-		-	-	-	-	-	-



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**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4			
5	NONE		
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15			
16	NONE		
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26			
27			
28			
29	NONE		
30			
31			
32			
33			
34	TOTALS	-	\$ -

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**F-33 PAID IN CAPITAL (Accounts 209-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
2		
3		
4		
5	<b>NONE</b>	
6		
7		
8		
9	<b>TOTAL</b>	\$ -
10	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
11		
12		
13	<b>NONE</b>	
14		
15		
16		
17		
18		
19	<b>TOTAL</b>	\$ -
20	<b>Other Paid-In Capital (Account 211)</b>	
21		
22		
23	Infusion of equity capital from parent in connection with the initial	(320,829)
24	capitalization of Pennichuck East Utility as approved in DE 96-227	
25	Paid in Capital from City of Nashua Acquisition Order 25,292	9,904,329
26	Equity Infusion from Parent related to North Country water systems	2,000,000
27	as approved in Order 25,051	
28	Dividend	(155,299)
29	Other Comprehensive Income (1)	(212,036)
30		
31		
32	<b>TOTAL</b>	<b>11,216,165</b>

**Note:**

- (1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap that generated other comprehensive income.

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**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE**  
**(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18		
19		
20		
21	NONE	
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

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**F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)	Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
1	<b>Bonds (Account 221)</b>									
2	CoBank (1)	3/1/2010	3/1/2030	2,715,544	5.950%	169,974				25,041
3	CoBank	7/21/2013	6/20/2023	1,294,541	3.620%	49,109				25,480
4	CoBank	7/21/2013	6/20/2033	706,244	4.250%	31,405				25,480
5	CoBank	3/1/3015	3/6/2040	557,471	4.900%	28,159				25,746
6	Green Hills SRF	8/14/2002	1/1/2025	113,245	3.728%	4,689				23,922
7	Pelham SRF	5/9/2006	1/1/2027	242,897	3.488%	9,044				24,375
8	Maple Hills SRF	12/1/2009	6/1/2030	353,184	2.952%	10,884				24,844
9	Birch Hill SRF	9/14/2007	12/1/2031	1,193,378	2.864%	35,469				24,739
10	Locke Lake 2007 SRF	1/1/2010	5/1/2030	151,960	2.952%	4,743				24,739
11	Locke Lake 2011 SRF	6/1/2012	6/1/2033	227,937	2.864%	6,722				25,209
12	Liberty Tree	12/15/2011	4/1/2035	334,930	3.104%	10,651				25,248
14	Locke Lake 2012 SRF	12/1/2013	12/1/2033	300,407	2.720%	8,430				25,348
15	Locke Lake Dam Site 2	9/1/2014	7/1/2035	327,933	2.720%	9,168				
16	Locke Lake - Winwood & Monroe Phase 1	5/22/2014	7/1/2036	333,303	2.720%	9,299				
17	Hickory & Avery	11/1/2015	3/1/2036	359,529	2.720%	9,655				25,890
18	W&E Main Replacement	9/1/2016	8/1/2036	882,518	2.616%	23,684				25,890
19	Hardwood Treatment Station	8/1/2016	7/1/2036	491,091	2.464%	12,420				25,890
20	Locke Lake - Winwood & Monroe Phase 2	12/1/2016	11/1/2036	349,020	2.464%	8,821				25,773
21	Locke Lake - Varney Road	11/1/2017	10/1/2037	1,356,529		27,262				25,890
22	Co Bank Patronage					(65,899)				
23	Brady Ave SRF	8/1/2019	7/1/2049	563,319	1.960%	12,691				26,006
24	Merrimack River Crossing SRF	10/1/2019	9/1/2039	2,367,217	1.960%	48,880				26,006
25	Co Bank 950K Loan T6 (2)	1/1/2017	11/1/2041	887,255	4.830%	44,092				
26	Co Bank 1.25M Loan T6 (1)	7/1/2016	12/31/2041	1,160,174	4.200%	50,198				25,890
27	Co Bank 350K Loan	5/1/2018	5/31/2043	339,168	5.330%	18,556				26,117
28	Hillcrest Road SRF	TBD	TBD	238,741	1.960%	4,750				26,006
29	Locke Lake Georgetown Main Replacement	TBD	TBD	958,333	TBD	1,520				
30	Locke Lake Surface Water Supply	TBD	TBD	128,105	TBD	534				
31	CoBank 1.153M Loan T9	7/1/2019	6/1/2044	1,144,579	4.380%	18,326				
32										
33	<b>TOTALS</b>			20,078,551		603,237	-	\$ -		
34	<b>Advances from Associated Companies (Account 223)</b>									
35		From Penn Corp		2,766,663	9.26%	256,267				
36										
37										
38	<b>TOTALS</b>			2,766,663		256,267	\$ -	\$ -		
39	<b>Other Long Term Debt (Account 224)</b>									
40	Derivative			353,393		-				
41										
42	<b>TOTALS</b>			353,393		-	\$ -	\$ -		

**Note:**

(1) The \$4.5 million floating rate secured note payable to Co Bank has a related interest rate swap agreement.

**Annual Report of Pennichuck East Utility, Inc.****Year Ended December 31, 2019****F-36 NOTES PAYABLE (Account 232)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	CoBank Line of Credit			995,881		53,573
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	<b>TOTALS</b>			\$ 995,881	\$ -	\$ 53,573

Annual Report of Pennichuck East Utility, Inc.

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**F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<b>Accounts Payable to Associated Companies (Account 233)</b>				-	
2					-	
3	From Penn Corp	5,402,754			5,402,754	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	<b>TOTALS</b>	5,402,754	-	-	5,402,754	-
12	<b>Notes Payable to Associated Companies (Account 234)</b>				-	
13					-	
14					-	
15	NONE				-	
16					-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	<b>TOTALS</b>	-	-	-	-	-

**F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Taxes Payable Federal-Current		\$ -	\$ 132,469	\$ 132,469			\$ -
2			\$ -					\$ -
3	Taxes Payable Federal-Deferred			\$ 192,832	\$ 192,832			\$ -
4								
5	Misc Taxes		\$ -	\$ 3,775				\$ (3,775)
6								
7	Local Property Taxes State **	\$ -	\$ 234,032	\$ 1,174,044	\$ 1,203,904		\$ -	\$ 263,892
8	NH Business Profit Tax - Current *	\$ -		\$ 34,414	\$ 34,414		\$ -	
9	NH Business Profit Tax - Deferred*			\$ 55,645	\$ 55,645			
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	<b>TOTALS</b>	\$ -	\$ 234,032	\$ 1,593,179	\$ 1,619,263	\$ -	\$ -	\$ 260,117

\* Federal Taxes Payable Accrual transferred to Parent Company

## Annual Report of Pennichuck East Utility, Inc.

Year Ended December 31, 2019

## F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	<b>Matured long-term Debt (Account 239)</b>	
2		
3	Current Portion LTD	-
4		
5		
6		
7		
8		
9		
10		
11	<b>TOTAL</b>	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	<b>NONE</b>	
16		
17		
18		
19		
20		
21		
22	<b>TOTAL</b>	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24		
25		
26	Misc. Current and Accrued Liabilities (1)	\$ 161,259
27	Accrued Retainage	\$ 36,314
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	\$ 197,573

**Notes:**

(1) represents accruals for various services, including purchased water and professional services, rendered at the end of the accounting period where an invoice has not been received.



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**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	NONE	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
	TOTAL	\$ -

**F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NONE	-			\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ -		\$ -	\$ -	\$ -

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**F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2								\$ -	
3	NONE								
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -		\$ -		\$ -	\$ -	\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ -		\$ -		\$ -	\$ -	\$ -	

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**F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED**

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	<b>1962-7</b>	<b>NONE</b>		<b>1977</b>		
2	3%			3%		
3	7%			4%		
4	<b>1971-74</b>			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	<b>1975</b>			<b>1978</b>		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	<b>1976</b>			11 1/2%		
15	3%			<b>1979</b>		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

Annual Report of Pennichuck East Utility, Inc.

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## F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	<b>1980</b>	NONE		<b>1983</b>		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	<b>1981</b>			<b>1984</b>		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	<b>1982</b>			<b>1985</b>		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

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**F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3	NONE						
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10	NONE						
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16							
17	NONE						-
18							
19							
20							
21	TOTALS	\$ -		\$ -		\$ -	\$ -
22	Miscellaneous Operating Reserves (Account 265)						
23							
24	NONE						
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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Year Ended December 31, 2019

**F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	<b>Accelerated Amortization (Account 281)</b>			
2	<b>Water:</b>			
3				
4				
5		-	-	-
6	<b>Other (Specify)</b>			
7	<b>TOTALS</b>	-	\$ -	\$ -
8	<b>Liberalized Depreciation (Account 282)</b>			
9		-		
10				
11	<b>TOTALS</b>	-	\$ -	\$ -
12	<b>Other (Account 283)</b>			
13	Water			
14	Other - Deferred Income Tax	5,931,441	-	-
15	Other - Regulatory Liability			1,620,743
16	<b>TOTALS</b>	5,931,441	\$ -	\$ -
17	<b>Total (Accounts 281, 282, 283)</b>			
18	Water	-	-	-
19	Other (Specified)	5,931,441	-	1,620,743
20	<b>TOTALS</b>	5,931,441	\$ -	\$ 1,620,743

Annual Report of Pennichuck East Utility, Inc.

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**F-45 ACCUMULATED DEFERRED INCOME TAXES**  
**(Accounts 281, 282, 283)- CONTINUED**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
							6
\$ -	\$ -		-		-	-	7
						-	8
							9
\$ -	\$ -		-		-	-	10
							11
							12
		282	36,252	233,283	245,483	6,140,672	13
							14
\$ -	\$ -		36,252		245,483	6,140,672	15
							16
-	-		-				17
-	-		36,252		245,483	6,140,672	18
\$ -	\$ -		36,252		245,483	6,140,672	19
							20

**Notes:**

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

## Description

Record change in deferred taxes due to interest swap on Co Bank note  
Record change in deferred taxes due to interest swap on Co Bank note  
Record change in deferred taxes

Credits	
Debit Account No.	Amount
282	31,659
	-
283	-
233	245,483
	<u>277,142</u>



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Year Ended December 31, 2019

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 22,604,106
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 1,944,041
5	Total Credits	\$ 1,944,041
6	Charges during year:	\$ -
7	Balance end of year (Account 271)	\$ 24,548,147

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (2,974,589)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (431,235)
4	Credit for plant retirement	\$ 975
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ (3,404,849)

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Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

Annual Report of Pennichuck East Utility, Inc.

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**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM  
ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR  
PROPERTY WAS RECEIVED DURING THE YEAR**

<b>Line No.</b>	<b>Description (a)</b>	<b>Cash or Property (b)</b>	<b>Amount (d)</b>
1	Booster Stations	(P)	180,200
2	Communication Equipment	(P)	7,000
3	Composite Rate	(C)	29,423
3	Computer Equipment	(P)	-
4	Distribution Mains	(P)	1,137,200
5	Distribution Reservoirs & Standpipes	(P)	-
6	Electric Pumping Equipment	(P)	100,000
7	Hydrants	(P)	105,334
8	Meters	(P)	10,000
9	Power Generation Equipment	(P)	45,000
10	Purification	(P)	-
11	Services	(P)	-
12	Supply Mains	(P)	328,613
13	Wells & Springs	(P)	-
14	Adjustments/Reclass		1,271
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
	Total Credits from all developers or contractors agreements from which cash or property was received		1,944,041

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**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Booster Stations	225,977	2.24%	(5,070)
2	Communication Equipment	60,038	6.98%	(4,192)
3	Composite Rate	817,471	2.15%	(17,581)
4	Distribution Mains	15,762,141	1.43%	(224,891)
5	Distribution Mains - Gates	217,860	1.47%	(3,204)
6	Distribution Reservoirs & Standpipes	197,611	1.94%	(3,831)
7	Electric Pumping Equipment	561,830	4.86%	(27,319)
8	Hydrants	998,685	1.41%	(14,121)
9	Power Generation Equipment	162,778	4.25%	(6,913)
10	Purification System Equipment	227,349	5.48%	(12,462)
11	Meters	9,674	10.73%	(1,038)
12	Services	3,227,680	2.07%	(66,750)
13	Source of Supply Structures	400,332	2.57%	(10,305)
14	Supply Mains	75,005	1.58%	(1,184)
15	Tapping Fees	347,517	1.86%	(6,460)
16	Transmission Mains	819,678	1.10%	(9,026)
17	Wells & Springs	433,029	3.78%	(16,388)
18	Computer Equipment	3,494	14.28%	(499)
19	Adjustments/Reclasses	(1)		-
	<b>TOTALS</b>	<b>24,548,147</b>		<b>(431,235)</b>

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**F-47 OPERATING REVENUES (Accounts 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
	<b>SALES OF WATER</b>						
1	460 Unmetered Sales to General Customers	\$ 181,603	\$ (50,531)			0	(2)
2	461 Metered Sales to General Customers	\$ 7,681,369	\$ 1,009,466	500,862	(10,978)	7,927	-
3	462 Fire Protection Revenue	\$ 1,278,880	\$ 167,561			297	-
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 9,141,852	\$ 1,126,496	500,862	(10,978.39)	8,224	-
7	<b>OTHER OPERATING REVENUES</b>						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	\$ 137,069	\$ (5,801)				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues						
13	Unbilled Revenue	\$ (459,833)	\$ (1,132,943)				
14	Total Other Operating Revenues	\$ (322,764)	\$ (1,138,744)				
15	400 Total Water Operating Revenues	\$ 8,819,088	\$ (12,248)				

\*Year End Numbers

\*\* Active Customers Only

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered 30 Days. Revenue is related to surcharge for Birch Hill, Locke Lake and Sunrise Estates.
2. The period between the date meters are read and the date customers are billed 7-14 Days.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant &amp; Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

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**F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	29,889	11,580			
5	602 Purchased Water	1,018,049	(86,556)			
6	603 Miscellaneous Expenses	-	-			
7	604 Rents	-	-			
8	Total Operation	1,047,938	(74,976)	\$ -	\$ -	\$ -
9	<b>Maintenance</b>					
10	610 Maintenance Supervision and Engineering	-	-			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	-	-	\$ -	\$ -	\$ -
19	Total Source of Supply	1,047,938	(74,976)	\$ -	\$ -	\$ -
20	<b>2. PUMPING EXPENSES</b>					
21	<b>Operations</b>					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	337,595	24,366			
26	624 Pumping Labor and Expenses	-	-			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	15,383	(9,358)			
29	627 Rents	-	-			
30	Total Operations	352,978	15,007	\$ -	\$ -	\$ -

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**F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	<b>2. PUMPING EXPENSES (Cont'd)</b>					
32	<b>Maintenance</b>					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	11,812	3,751			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	683,819	27,886			
37	Total Maintenance	695,631	31,638	\$ -	\$ -	\$ -
38	Total Pumping Expenses	1,048,609	46,645	\$ -	\$ -	\$ -
39	<b>3. WATER TREATMENT EXPENSES</b>					
40	<b>Operations</b>					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	87,745	12,673			
43	642 Operation Labor and Expenses	51,051	(14,990)			
44	643 Miscellaneous Expenses	-	-			
45	644 Rents	-	-			
46	Total Operation	138,796	(2,317)	\$ -	\$ -	\$ -
47	<b>Maintenance</b>					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	21,856	(2,578)			
51	Total Maintenance	21,856	(2,578)	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	160,652	(4,895)	\$ -	\$ -	\$ -
53	<b>4. TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
54	<b>Operation</b>					
55	660 Operation Supervision and Engineering	-	-			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	-	-			
58	663 Meter Expenses	163,377	72,892			
59	664 Customer Installations Expenses	7,706	(423)			
60	665 Miscellaneous Expenses	-	(34)			



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**F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	<b>TRANSMISSION &amp; DISTRIBUTION EXPENSES (Cont'd)</b>					
64	<b>Operations</b>					
65	666 Rents	-	-			
66	Total Operations	171,084	72,435	\$ -	\$ -	\$ -
67	<b>Maintenance</b>					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	408,838	110,180			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	264,299	64,526			
74	676 Maintenance of Meters	10,595	(5,549)			
75	677 Maintenance of Hydrants	94,774	23,782			
76	678 Maintenance of Miscellaneous Equipment	56,641	3,273			
77	Total Maintenance	835,147	196,211	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	1,006,231	268,646	\$ -	\$ -	\$ -
79	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>					
80	<b>Operation</b>					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	58,102	(3,457)			
83	903 Customer Records and Collection Expenses	121,515	(1,186)			
84	904 Uncollectible Accounts	25,101	9,209			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	204,718	4,566	\$ -	\$ -	\$ -
87	<b>6. Sales Expenses</b>					
88	<b>Operations</b>					
89	910 Sales Expenses	-	-			

**F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>					
94	<b>Operations</b>					
95	920 Administrative and General Salaries	-	-			
96	921 Office Supplies and Other Expenses	\$ 7,298	\$ (102)			
97	922 Administrative Expenses Transferred-Cr.	\$ -	\$ -			
98	923 Outside Services Employed	\$ 23,260	\$ (9,142)			
99	924 Property Insurance	\$ 105,018	\$ 2,564			
100	925 Injuries and Damages	\$ -	\$ -			
101	926 Employee Pension and Benefits	\$ -	\$ -			
102	927 Franchise Requirements	\$ -	\$ -			
103	928 Regulatory Commission Expenses	\$ 30,129	\$ 4,409			
104	929 Duplicate Charges Cr.	\$ -	\$ -			
105	930 Miscellaneous General Expenses	\$ 2,413,018	\$ 39,500			
106	931 General Rents	\$ -	\$ -			
107	Total Operation	\$ 2,578,722	\$ 37,229	\$ -	\$ -	\$ -
108	<b>Maintenance</b>					
109	950 Maintenance of General Plant	\$ -	\$ -			
110	Total Administrative and General Expenses	\$ 2,578,722	\$ 37,229	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	\$ 6,046,869	\$ 277,215	\$ -	\$ -	\$ -
<b>SUMMARY OF OPERATION AND MAINTENANCE EXPENSES</b>						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 1,047,938	\$ -	\$ 1,047,938		
113	Pumping Expenses	\$ 352,978	\$ 695,631	\$ 1,048,609		
114	Water Treatment Expense	\$ 138,796	\$ 21,856	\$ 160,652		
115	Transmission and Distribution Expenses	\$ 171,084	\$ 835,147	\$ 1,006,231		
116	Customer Accounts Expenses	\$ 204,718	\$ -	\$ 204,718		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 2,578,722	\$ -	\$ 2,578,722		
119	Total	\$ 4,494,235	\$ 1,552,635	\$ 6,046,869		

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**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT****(Account 406)****and****AMORTIZATION EXPENSE- OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	<b>Amortization of Utility Plant Acquisition Adjustment</b>			
2	<b>Account 406</b>			
3	PEU Utility Plant Acquisition Adjustment	(8,709,953)	1.9531%	(170,115)
4	Wesco Acquisition Adjustment	(7,940)	1.4493%	(115)
5	Castle Reach Acquisition Adjustment	(185,750)	3.0665%	(5,696)
6	White Rock Acquisition Adjustment	(230,800)	2.7536%	(6,355)
7	Lampighter Acquisition Adjustment	(276,667)	2.2187%	(6,138)
8	Fletchers Corner Acquisition Adjustment	(331,667)	2.1779%	(7,223)
9				
10	<b>TOTAL</b>	<b>(9,742,776)</b>		<b>(195,643)</b>
11	<b>AMORTIZATION EXPENSE-OTHER</b>			
12	<b>Amortization of Limited Term Plant-Account 407.1</b>			
13				
14	Amortization: Acquisition Premium	8,964,574	2.38%	213,318
15				
16				
17				
18	<b>TOTAL</b>			<b>213,318</b>
19	<b>Amortization of Property Losses-Account 407.2</b>			
20				
21	<b>NONE</b>			
22				
23				
24				
25	<b>TOTAL</b>			<b>-</b>
26	<b>Amortization of Other Utility Charges-Account 407.3</b>			
27				
28				
29				
30	W&E Water Supply	4,873	5.58%	272
31	Manchester Source Development Charge	614,882	7.69%	47,311
32	Web Site Upgrade 2011	3,590	0.00%	-
33	North Conway Water Interconnect	122,380	4.50%	5,502
34	North Conway Water Prec-Buy In fee	2,320	27.49%	638
35	Bow Highlands	6,821	5.02%	342
36	Derry Source Development Charge	55,964	5.91%	3,309
37	W&E Water Supply STUDY	7,195	0.03%	2
38	Locke Lake Leak Detection	12,505	0.00%	-
39	CROSS CONNECTION SURVEY-PEU	232	23.13%	54
40	LOCKE LAKE WELL/GROUNDWATER STUDY	23,900	10.04%	2,399
41	Abatement Cost - Litchfield/Londonderry	117,981	57.14%	67,417
42	LITCHFIELD WHLS WATER SUPPLY CONTRACT FEES	4,883	4.67%	228
43	Reclass to Depreciation Expense			(35)
44				
45				
46				
47				
48				
49				
50				
51	<b>TOTAL</b>			<b>127,440</b>
52	<b>TOTAL-Account 407</b>			<b>340,758</b>

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**F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	<b>FEDERAL</b>						
2							
3	Provisions/Federal Income Tax - Current	132,469		132,469			
4	Provisions/Federal Income Tax - Deferred	192,832		192,832			
5	Payroll						
6	Other						
7							
8							
9	<b>STATE</b>						
10	Miscellaneous	3,775	3,775.00				
11	NH Business Profit Tax - Current	34,414		34,414			
12	NH Business Profit Tax - Deferred	55,645		55,645			
13							
14							
15							
16	<b>LOCAL</b>						
17	Property Taxes	1,174,044	1,174,044				
18							
19							
20							
21							
22							
23	<b>TOTALS</b>	1,593,179	1,177,819	415,360	\$ -	\$ -	\$ -

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**F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)**

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<b>Gain on disposition of property:</b>			
2				
3	Gain from Forgiveness on Green Hills SRF Debt (1)	56,578	09/08/04	5,799
4	Gain from Forgiveness on Locke Lake 2007 SRF Debt (1)	57,651	07/31/10	3,760
5	Gain from Forgiveness on Locke Lake 2011 SRF Debt (1)	110,460	01/01/14	6,025
6				
7	Gain from Forgiveness on Liberty SRF Debt	140,000	04/30/15	7,029
8				
9	Gain from Forgiveness on Brady Ave	62,857	01/31/19	1,048
10				
11				
12	<b>Total Gain</b>			23,661
13	<b>Loss on disposition of property:</b>			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	<b>Total Loss</b>			-
25	<b>NET GAIN OR LOSS</b>			23,661

**Notes:**

- (1) The deferred gain represents a partial debt forgiveness of the principal loan repayments. The above account is utilized to ensure the amount of the gain is recognized in net operating income.

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**F-53 INCOME FROM MERCHANDISING, JOBBING, AND  
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	<b>Revenues:</b>				
2	Merchandising sales, less discounts, allowances and returns.....	NONE			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing				
7					
8					
9					
10	Total Revenues (Account 415).....	\$ -	\$ -	\$ -	\$ -
11	<b>Costs and Expenses:</b>				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	-			
14	Operating Revenue deducts				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	\$ -	\$ -	\$ -	\$ -
31					
32	Net Income (before taxes)	\$ -	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	\$ -	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	\$ -	\$ -	\$ -	\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**  
**(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	<b>Interest and Dividend Income (Account 419)</b>	
2		
3		
4		
5	Interest Income	\$ -
6		
7		
8		
9		
10		
11		
12	<b>Total</b>	\$ -
13	<b>Nonutility Income (Account 421)</b>	
14		
15		\$ 17,436
16		
17		
18		
19		
20		
21		
22		
23		
24	<b>Total</b>	\$ 17,436
25	<b>Miscellaneous Nonutility Expenses (Account 426)</b>	
26		
27		
28		\$ -
29		
30		
31		
32		
33		
34		
35		
36	<b>Total</b>	\$ -



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**F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)**

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20			
21			
22			
23	NONE		
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (979,805)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 415,360
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5		
6		
7		
8	Charitable Contributions	\$ -
9	Prepaid Expenses	\$ -
10	A/R Reserve	\$ 25
11	Deferred Debits	\$ (21,523)
12	Accelerated depreciation	\$ (992,409)
13	AFUDC	\$ -
14	Book/Tax Difference on disposal of assets	\$ (55,847)
15	Total Temporary Differences	\$ (1,069,754)
16		
17		
18		
19	New Hampshire Taxable Income	\$ (1,634,199)
20		
21		
22	New Hampshire Business Profits Tax	\$ -
23	New Hampshire Business Enterprise Tax	\$ 3,775
24		
25		
26		
27		
28	Federal taxable net	\$ (1,637,974)
29	Computation of tax:	
30		
31	Pre Tax Income	\$ (564,445)
32		
33	New Hampshire Business Profits Tax @ 8.5% and Business Enterprise Tax	\$ 90,059
34	Federal Income Tax @ 34%	\$ 325,301
35		
36	Amortization of Investment Tax Credit	
37		
38		
39		
40	Total Income Taxes	\$ 415,360

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**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

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**F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b>			
2	Source of Supply			
3	Pumping			
4	Water Treatment			-
5	Transmission and Distribution			-
6	Customer Accounts			-
7	Sales			
8	Administration and General			-
9	Total Operation	\$ -	\$ -	\$ -
10	<b>Maintenance</b>			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance	\$ -	\$ -	\$ -
17	<b>Total Operation and Maintenance</b>			
18	Source of supply (Lines 2 and 11)	-	-	-
19	Pumping (Lines 3 and 12)	-	-	-
20	Water Treatment Lines 4 and 13)	-	-	-
21	Transmission and Distribution (Lines 5 & 14)	-	-	-
22	Customer Accounts (Line 6)	-	-	-
23	Sales (Line 7)	-	-	-
24	Administrative and General (Lines 8 and 15)	-	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ -	\$ -	\$ -
26	<b>Utility Plant</b>	-		
27	<b>Construction (by utility departments)</b>			
28	<b>Plant Removal (by utility departments)</b>	-		
29	<b>Other Accounts (Specify)</b>	-		
30	Officers			
31	Accounting			
32	Customer Service			
33	Data Processing			
34	Engineering			
35				
36				
37	Total Other Accounts	\$ -	\$ -	\$ -
38	Total Salaries and Wages	\$ -	\$ -	\$ -

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**S-1 REVENUE BY RATES**

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1			\$ 181,603	\$ -		
2						
3						
4						
5						
6	<b>Totals, Account 460 Unmetered Sales to General Customers</b>		\$ 181,603	\$ -		
7						
8		500,862	\$ 7,681,369	\$ 7,927	\$ 63	\$ 15
9						
10						
11						
12	<b>Totals, Account 461 Metered Sales to General Customers</b>	500,862	\$ 7,681,369	\$ 7,927	\$ 63	\$ 15
13	<b>Totals, Account 462 Fire Protection Revenue **</b>	-	\$ 1,278,880	\$ 297		
14	<b>Totals, Account 466 Sales for Resale</b>					
15	<b>Totals, Account 467 Interdepartmental Sales</b>					
16	<b>TOTALS (Account 460-467)</b>	500,862	\$ 9,141,852	\$ 8,224	\$ 63	\$ 15

**Notes:**

\*\* Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

(2) This is Capital Recovery Revenue. The customers that are billed for this are already included in Metered Customers. Therefore they should not also be included in unmetered revenue customers.

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**S-2 WATER PRODUCED AND PURCHASED**

	Total Water Produced (in 1000 gals.)		WATER PURCHASED (in 1000 gals.)								Total Produced and Purchased (in 1000 gals.)
			Name of Seller: North Conway Water Precinct	Name of Seller: Derry Water Works	Name of Seller: Manchester Water Works	Name of Seller: Town of Hudson	Name of Seller: Hooksett Water	Name of Seller: Town of Raymond	Name of Seller: Pennichuck Water Works, Inc.	Total Purchased (in 1000 gals.)	
Jan		14,737	1,242		12,929	8,800		2,056	3,616	28,643	43,380
Feb		12,924	1,040		11,969	5,260	1,928		3,749	23,946	36,870
Mar		14,377	958	6,269	13,083	5,382			3,180	28,872	43,249
Apr		14,176	787		11,833	7,765		2,553	3,733	26,671	40,848
May		16,369	689		12,444	5,020	1,689		10,785	30,627	46,996
Jun		17,188	1,416	7,324	13,188	7,081			9,660	38,669	55,857
Jul		19,867	1,702		16,745	10,542		2,285	13,626	44,901	64,767
Aug		18,847	1,229		22,561	5,528	2,250		10,649	42,218	61,065
Sep		17,438	817	9,531	22,475	7,848			8,803	49,474	66,912
Oct		14,924	649		19,458	9,947		2,487	3,943	36,485	51,409
Nov		13,858	631		17,140	4,659	2,361		6,396	31,187	45,045
Dec		14,419	906	6,868	14,456	6,288			4,375	32,893	47,312
TOTAL	-	189,124	12,066	29,992	188,283	84,120	8,228	9,381	82,516	414,586	603,710

Max. day flow (in 1000 gals.): Not applicable

Date:

**S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES**

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

\* Chlorination, Filtration, Chemical, Addition, Other

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## S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Peachum Road	CO-PRECIPITATION FILTRATION	2007	0.35 MGD	250,000*	23,695,699

\*Finished Water Storage Tank

## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Williamsburg-Pelham W1	Gravel-packed	35	Unknown		200	63	7.5	19,257,281
Williamsburg-Pelham W2	Gravel-packed	35	Unknown		100	60	3	16,391,204
W&E- Windham W3	Bedrock	941	Unknown		50	50	10	8,983,906
W&E- Windham W4	Bedrock	740	Unknown		37	37	3	5,508,914
W&E- Windham W5	Bedrock	1,200	1999			7	3	-
W&E- Windham W6	Bedrock	505	2006		20	20	3	5,395,661
Castle Reach- Windham W1	Bedrock	885	2000		20	20	5	2,193,073
Castle Reach- Windham W2	Bedrock	825	2000		20	20	5	2,325,105
East Derry/Farmstead W1	Bedrock	245	Unknown		25	25	2	1,231,742
Hardwood-Windham W3	Bedrock	400	Unknown		2	2	0.5	-
Hardwood-Windham Combined	Bedrock	202	Unknown		16	16	3	3,526,799
Hardwood-Windham W5	Bedrock	500	2003			40	1.5	1,643,046
Beaver Hollow-Sandown W1	Bedrock	465	Unknown		20	20	3	638,569
BRW#3 - Locke Lake	Bedrock	175	Unknown		14	14	2	1,275,535
BRW#9 - Locke Lake	Bedrock	500	Unknown		25	25	3	994,908
BRW#10 - Locke Lake	Bedrock	563	1995		38	38	5	9,157,476
BRW#11 - Locke Lake	Bedrock	500	Unknown		25	25	3	1,991,585
BRW#12 or #1 Locke Lake	Bedrock	500	Unknown		10	10	2	-
BRW#13 - Locke Lake	Bedrock	700	2006		40	40	5	8,458,196
BRW#14 - Locke Lake	Bedrock	700	2010		35	35	3	4,223,724
BRW#15 - Locke Lake	Bedrock	700	2007		40	40	5	12,555,798
BRW#1 - Sunrise Estates	Bedrock	1,000	Unknown		5	5	1	366,336
BRW#2 - Sunrise Estates	Bedrock	Unknown	Unknown		13	13	2	628,018
BRW#3 - Sunrise Estates	Bedrock	Unknown	Unknown		45	45	5	3,061,575
ART well - Northern Shores	Artesian	Unknown	Unknown		Unknown	15	0.75	1,112,579
BRW#1 - Winnisquam Village	Bedrock	270	2007		10	10	1	334,522
BRW#2 - Winnisquam Village	Bedrock	240	2007		30	30	3	436,839
Skyview W1	Bedrock	620	2004		25	25	5	1,066,309
Skyview W2	Bedrock	518	2004		15	15	3	1,229,778

\* Dug, Driven, Gravel-Packed, Bedrock

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## S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Gage Hill-Pelham	Bedrock	300			27	27	2	4,138,900
Liberty Tree- Raymond W1	Bedrock	375			50	50	5	1,974,635
Liberty Tree- Raymond W2	Bedrock	625			30	30	5	5,747,228
Goldenbrook- Windham W1	Driven	46			25	25	1	See Goldenbrook W4 for total Annual production from all four Goldenbrook Wells
Goldenbrook- Windham W2	Driven	44			25	25	1	
Goldenbrook- Windham W3	Driven	42			15	15	2	
Goldenbrook- Windham W4	Driven	50			15	15	0.75	
Pine Haven-Londonderry W1	Driven	30				12.5		1,861,514
Pine Haven-Londonderry W2	Driven	30				12.5	2	1,528,374
Harvest Village-Londonderry W	Bedrock	425	1996		8	8	1	799,447
Harvest Village-Londonderry W	Bedrock							412,735
Atkinson	Bedrock	680			17	16	3	413,872
Fletchers Corner W1**	Bedrock	1,000	2000		40	37	5	2,019,971
Fletchers Corner W2**	Bedrock	1,040	2000		30	29	5	1,814,003
Thurstons Woods W1	Bedrock	760	2004		10	10		1,376,355
Thurstons Woods W2	Bedrock	447	2004		20	20		847,289
White Rock W1	Bedrock	420	2001			20	2	2,826,932
White Rock W2	Bedrock	360	2001			20	2	4,989,010
Lamplighter W2	Bedrock	785	1997			25	3	1,129,761
Lamplighter W3	Bedrock	385	1997			15	2	1,596,005
Shaker Heights W1	Bedrock	780	2005			10	5	565,072
Clear Water W1	Bedrock	440	2004			40	3	605,219
Clear Water W2	Bedrock	500	2004			20	2	1,001,683
Ministerial Heights W1	Bedrock	725	1996			25	3	3,330,727
Ministerial Heights W2	Bedrock	685	1996			25	3	115,693
Stone Sled W1	Bedrock	425	2004			15	1.5	3,784,016
Stone Sled W2	Bedrock	425	2004			15	1.5	-
Forest Ridge W1	Bedrock	160	2004		26	26	1	3,267,712
Forest Ridge W2	Bedrock	140	2004		26	26	1	2,958,090
Spruce Pond W1	Bedrock	365	2003		20	15	2.5	3,419,002
Spruce Pond W2	Bedrock	305	2003		40	25	5	4,722,306
Daniels Lake W1	Bedrock	40	2008		35	25	2	3,669,659

\* Dug, Driven, Gravel-Packed, Bedrock



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**S-6 PUMP STATIONS/WELLS**

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
Williamsburg	Pelham	3	30	1000	35,648,485	70,000	10,000	C, CA
Golden Brook	Windham	2	7.5		14,220,310	30,000	9,700	C, CA
W&E	Windham	4	20	600	19,888,481	80,000	4,300	C, CA, O
Wesco	Hooksett	5	7.5	150	1,622,017	40,000	9,700	NONE
East Derry (Farmstead)	East Derry	2	5		1,231,742	10,000	2,000	C, CA, F
Hardwood	Windham	4	3	90	5,169,845	40,000	150	C, CA, F
Beaver Hollow	Sandown	2	5	50	638,569	15,000	4,850	C, CA, O
Gage Hill	Pelham	2	1.5	35	4,138,900	10,000	200	C, O, F, CA
Liberty Tree	Raymond	2	7.5	150	7,721,863	20,000	4,800	C, CA, O
Pine Haven	Londonderry	2	2	750	3,389,888	5,000	2,000	C, CA, O
Harvest Village	Londonderry	2	5	50	1,212,182	3,700	2,025	C, CA, O
Atkinson	Atkinson	2	10	60	413,872	1,500	370	NONE
Ministerial Heights	Londonderry	2	5	50	3,446,420	13,600	3,300	CA
Castle Reach	Windham	4	15	700	4,518,178	50,000	0	C, CA, F
Lamplighter	Windham	3	5	50	2,725,766	16,000	200	C, CA
White Rock	Bow	3	7	250	7,815,942	60,000	0	C, CA, F
Fletchers Corner	Windham	4	15	700	3,833,974	40,000	0	C, CA, F
Thurston Woods	Lee	3	15	600	2,223,644	50,000	0	C, F
Shaker Heights	Chester	3	10	400	565,072	6,600	119	CA
Skyview	Pelham	5	20	600		60,000	238	C, CA, O
Spruce Pond	Windham	5	15	250	8,141,308	60,000	0	F
Stone Sled	Bow	2	5	45	3,784,016	15,000	0	F, O
Forest Ridge	Exeter	3	30	350	6,225,802	30,000	120	C, F, O
Clear Water Estates	Raymond	2	5	160	1,606,902	20,000	0	CA
Daniels Lake	Weare	2	5	120	3,669,659	9,000	0	C, CA, F

\*\* Chlorination, Filtration, Chemical, Addition, Other

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**S-6 PUMP STATIONS/BOOSTER STATIONS**

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
<b>The following are Booster Stations:</b>								
Darrah Booster	Litchfield	4	75	1,000	116,833,333			None
South Road	Londonderry	3	50	1,700	742,016			C
Springwood Hills	Londonderry	3	40	1,100	6,025,118			None
W&E Booster	Windham	3	2	200	1,759,705			None
Mountain Homes	Londonderry	4	75	1,800	11,612,351			C
Meadowview	Pelham	3	15	750	25,625,198			None
Forest Hills	Londonderry	2	5	260	1,382,979			None
Colonial	Litchfield	3	3	150	7,353,015			None
Airstrip Booster Station	Locke Lake	2	10	200	9,173,177	36,000	10,000	F
Peachum Road Booster Station	Locke Lake	5	10	600	23,695,699	250,000		C, F, CA,
Sunrise Booster Station	Sunrise Lake Estates	2	2	60	4,055,929	15,000	5,000	None
Lot #139 Booster Station	Birch Hill	1	2	20	2,629,081	-	4,930	C
Northern Shores	Northern Shores	2	2	50	1,112,579	1,845	900	None
Winnisquam Village	Winnisquam Village	3	10	350	771,361	30,000	110	C

\*\* Chlorination, Filtration, Chemical, Addition, Other

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**S-7 TANKS, STANDPIPES, RESERVOIRS**

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Colonial Drive Tank	Tank	Concrete	0.94	2003	Covered		North Litchfield
Pelham Tank	Tank	Concrete	0.35	2005	Covered		Pelham-Williamsburg/Stonegate
Locke Lake Finished Water Tank	Concrete	Concrete	0.25	2007	Covered		Locke Lake Community Water System

**S-8 ACTIVE SERVICES, METERS AND HYDRANTS**

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown		Total
Non-Fire Services	-	770	2,828	666	401	1	47	40	22	-	3	3,425		8,203
Fire Services	-	-	-	111	83	-	22	48	30	-	3			297
Meters	7,629	66	140	45	43	4	-	-	-	-	-			7,927
Hydrants	Municipal: 497		Private: 72											569

**S-9 NUMBER AND TYPE OF CUSTOMERS**

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
7,785	678		40	8,203	8142	61

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	Ductile Iron	Ductile Iron Zinc	Cast Iron	PVC	HDPE	PE	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	Total
1"				358	44	566						968
1-1/4"				-	401	275						676
1-1/2"				5,065						464		5,529
2"	825			73,485	5,962	3,419				88		83,779
3"	197			57,073	307				60		2,386	60,023
4"	26,969	1,305		104,683	3,965	179					6,130	143,231
6"	57,968			70,822	3,375						6,672	138,837
8"	306,671	7,552		80,061	6,615	758					6,561	408,218
10"	2,225			-	478							2,703
12"	188,153	7,676		10,011	1,841			61				207,742
14"				-	2,370	54						2,424
16"	49,571			268	368							50,207
18"				-								-
20"				-	643							643
24"				-								-
Unknown				411		11					2,050	2,472
Total	632,579	16,533	-	402,237	26,369	5,262	-	61	60	552	23,799	1,107,452

**Pennichuck East Utility**  
**Property, Plant & Equipment (301-348) Additions**  
**for period ending December 31, 2019**

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Depn Code
700-00003073	Easement - Nashua Rd Main Relocation	4/1/2019	4/1/2019	0.000000	\$425.00	\$425.00	NO
700-00003082	Easement - Nashua Rd 4" Main Relocation	5/1/2019	5/1/2019	0.000000	\$776.00	\$776.00	NO
700-00003129	Easement for PEU-PWW Interconnection	5/1/2019	5/1/2019	0.000000	\$18,271.67	\$18,271.67	NO
303240-7000-001					\$19,472.67	\$19,472.67	
700-00003074	Weinstein Well - Rights to use	5/1/2019	5/1/2019	15.000000	\$15,865.72	\$15,865.72	NO
700-00003075	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$6,104.53	\$6,104.53	NO
700-00003076	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$38,323.70	\$38,323.70	NO
700-00003077	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$37,656.77	\$37,656.77	NO
700-00003078	Weinstein Well - Rights to Use	5/1/2019	5/1/2019	15.000000	\$4,982.67	\$4,982.67	NO
700-00003136	Weinstein Well - Rights to Use	6/1/2019	6/1/2019	15.000000	\$1,091.96	\$1,091.96	NO
700-00003285	Weinstein Well - Rights to Use	7/1/2019	7/1/2019	15.000000	\$4,260.15	\$4,260.15	NO
303520-7000-001					\$108,285.50	\$108,285.50	
700-00003049	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	37.170000	\$180,200.00	\$180,200.00	RV
700-00003282	PWW-PEU Interconnection Station	7/1/2019	7/1/2019	37.170000	\$6,129.56	\$6,129.56	RV
304550-7000-001					\$186,329.56	\$186,329.56	
700-00003032	Pine Haven - Replace Well Pump #1	3/1/2019	3/1/2019	26.420000	\$1,345.38	\$1,210.84	RV
700-00003101	Williamsburg Replace Well Pump #2	5/1/2019	5/1/2019	26.420000	\$9,804.24	\$8,823.82	RV
700-00003161	Forest Ridge - Well #1 Pump Replacement	6/1/2019	6/1/2019	26.420000	\$2,569.38	\$2,312.44	RV
700-00003165	Forest Ridge - Well #2 Pump Replacement	6/1/2019	6/1/2019	26.420000	\$6,629.80	\$5,966.82	RV
700-00003169	Spruce Pond - Well Pump #1 - Replace	7/1/2019	7/1/2019	26.420000	\$4,634.88	\$4,171.39	RV
700-00003170	Locke Lake: Well Pump #11 - Replace	7/1/2019	7/1/2019	26.420000	\$6,979.45	\$6,281.50	RV
700-00003171	W&E: Windham: Well Pump #3 - Replace	7/1/2019	7/1/2019	26.420000	\$6,772.72	\$6,095.45	RV
700-00003330	White Rock: Bow: Well Pump #2	8/1/2019	8/1/2019	26.420000	\$3,635.28	\$3,271.75	RV
307210-7000-001					\$42,371.13	\$38,134.01	
700-00003486	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$2,072.10	\$2,072.10	RV
700-00003537	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$16,044.00	\$16,044.00	RV
700-00003538	Georgetown Drive: Barnstead-1,337' of 6"	11/1/2019	11/1/2019	63.690000	\$7,987.60	\$7,987.60	RV
700-00003622	Georgetown Drive - 1337' of 6"	12/1/2019	12/1/2019	63.690000	\$848.88	\$848.88	RV
700-00003622-001	Georgetown Drive - 1337' of 6"	12/1/2019	12/1/2019	63.690000	\$248.51	\$248.51	RV
309200-7000-001					\$27,201.09	\$27,201.09	
700-00003045	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	16.330000	\$45,000.00	\$45,000.00	RV
700-00003380	Replace Generator Control Unit, Hardwood	10/1/2019	10/1/2019	22.000000	\$2,114.96	\$2,114.96	RV
310000-7000-001					\$47,114.96	\$47,114.96	
700-00003051	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	18.170000	\$100,000.00	\$100,000.00	RV
700-00003178	Replace VFD Booster #3 - Liberty Tree	7/1/2019	7/1/2019	18.170000	\$1,711.50	\$1,540.35	RV
700-00003333	Replace VFD, Booster #2 - Forest Ridge	8/1/2019	8/1/2019	18.170000	\$1,742.17	\$1,742.17	RV
700-00003334	Replace VFD, Booster #1	8/1/2019	8/1/2019	18.170000	\$2,155.34	\$1,939.81	RV
700-00003403	Replace 3 Pump Motors, install VFD	11/1/2019	11/1/2019	18.170000	\$6,697.17	\$6,027.45	RV
311200-7000-001					\$112,306.18	\$111,249.78	
700-00002949	Meadowview - Rebuild Booster Pump #2	1/1/2019	1/1/2019	18.170000	\$3,972.90	\$3,575.61	RV
700-00002995	Williamsburg - Rebuild Booster Pump #2	2/1/2019	2/1/2019	18.170000	\$5,094.90	\$5,094.90	RV
700-00002996	Raymond - Booster Pump: Pumps - Rebuild	2/1/2019	2/1/2019	18.170000	\$1,626.90	\$1,626.90	RV
700-00003002	Pelham-Booster Pumps-Rebuild-Correction	1/1/2019	2/2/2019	18.170000	-\$3,972.90	-\$3,575.61	RV
700-00003003	Pelham-Booster Pumps-Rebuild-Correction	1/1/2019	2/2/2019	18.170000	\$3,972.90	\$3,972.90	RV
700-00003026	Liberty Tree - Rebuild Booster Pump #3	3/1/2019	3/1/2019	18.170000	\$1,626.90	\$1,626.90	RV
700-00003055	Goldenbrook Rebuild Booster Pump #1	4/1/2019	4/1/2019	18.170000	\$1,830.90	\$1,830.90	RV
700-00003093	Goldenbrook Rebuild Booster Pump #2	5/1/2019	5/1/2019	18.170000	\$1,830.90	\$1,830.90	RV
700-00003094	Liberty Tree Rebuild Booster Pump #2	5/1/2019	5/1/2019	18.170000	\$1,626.90	\$1,626.90	RV
700-00003176	Sunrise Estates: Middleton: Rebuild Boos	7/1/2019	7/1/2019	18.170000	\$1,320.90	\$1,320.90	RV
700-00003326	Ministerial Heights: Rebuild Pump #1	8/1/2019	8/1/2019	18.170000	\$4,074.90	\$4,074.90	RV
700-00003375	Pinehaven: Replace Booster Pump #1	10/1/2019	10/1/2019	18.170000	\$3,919.25	\$3,527.32	RV
311210-7000-001					\$26,925.35	\$26,533.42	

700-00003025	Williamsburg - Replace Caustic Pump #1	3/1/2019	3/1/2019	18.170000	\$1,815.92	\$1,634.33 RV
700-00003092	Liberty Tree Replace Post Chlorine Pump	5/1/2019	5/1/2019	18.170000	\$1,566.31	\$1,409.68 RV
700-00003173	W&E: Windham: Chem Pumps - Replace	7/1/2019	7/1/2019	18.170000	\$1,642.88	\$1,478.59 RV
700-00003174	Farmstead: Derry: Chem Pumps - Replace	7/1/2019	7/1/2019	18.170000	\$1,552.09	\$1,396.88 RV
700-00003399	Clearwater: Raymond: Replace Chem Pump	11/1/2019	11/1/2019	18.170000	\$1,566.26	\$1,409.63 RV
311230-7000-001					\$8,143.46	\$7,329.11
700-00003439	Georgetown Drive: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$62,044.00	\$62,044.00 RV
700-00003462	Belmont Drive: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$4,615.00	\$4,615.00 RV
700-00003539	Bradford Lane: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$27,090.00	\$27,090.00 RV
700-00003540	Danbury Road: Barnstead - Pavement	11/1/2019	11/1/2019	15.000000	\$12,960.00	\$12,960.00 RV
700-00003576	North Barnstead Road: Barnstead-Pavement	11/1/2019	11/1/2019	15.000000	\$62,870.00	\$62,870.00 RV
700-00003667	Lower Road: Plaistow - Paving	12/1/2019	12/1/2019	15.000000	\$27,640.00	\$27,640.00 RV
700-00003668	Kent Lane: Barnstead - Paving	12/1/2019	12/1/2019	15.000000	\$1,000.00	\$1,000.00 RV
331001-7000-001					\$198,219.00	\$198,219.00
700-00003130	PEU-PWW Interconnection	5/1/2019	5/1/2019	68.000000	\$34,248.36	\$34,248.36 RV
700-00003284	Water Main Upsizing - Alexander Road	7/1/2019	7/1/2019	68.000000	\$1,119.00	\$1,119.00 RV
700-00003404	2017 PEU Survey Work - Hillcrest	11/1/2019	11/1/2019	68.000000	\$3,152.92	\$2,837.63 RV
700-00003460	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$214,690.60	\$193,221.54 RV
700-00003461	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$27,553.37	\$24,798.03 RV
700-00003470	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$20,164.00	\$18,147.60 RV
700-00003471	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$2,824.76	\$2,542.28 RV
700-00003471-001	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$90.71	\$81.64 RV
700-00003481	Belmont Drive: Barnstead -488' of 6" PVC	11/1/2019	11/1/2019	68.000000	\$756.31	\$680.68 RV
700-00003482	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$1,760.58	\$1,584.52 RV
700-00003483	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$2,278.22	\$2,050.40 RV
700-00003484	Georgetown Drive: Barnstead-4,612' of 6"	11/1/2019	11/1/2019	68.000000	\$7,147.69	\$6,432.92 RV
700-00003554	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$57,994.96	\$52,195.46 RV
700-00003555	Bradford Lane: Barnstead - 1,136' of 6"	11/1/2019	11/1/2019	68.000000	\$6,786.78	\$6,108.10 RV
700-00003556	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$65,825.50	\$59,242.95 RV
700-00003557	Danbury Road: Barnstead - 1,470' of 6"	11/1/2019	11/1/2019	68.000000	\$8,782.17	\$7,903.95 RV
700-00003569	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$1,080.22	\$972.20 RV
700-00003570	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$35,583.17	\$32,024.85 RV
700-00003571	Bradford Circle: Barnstead - 697' of 6"	11/1/2019	11/1/2019	68.000000	\$4,164.08	\$3,747.67 RV
700-00003586	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$75,745.82	\$68,171.24 RV
700-00003587	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$8,074.83	\$7,267.35 RV
700-00003587-001	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$259.29	\$233.36 RV
700-00003595	North Barnstead Road: Barnstead - 1,395'	11/1/2019	11/1/2019	68.000000	\$2,161.98	\$1,945.78 RV
700-00003620	Belmont Drive - 488' of 6"	12/1/2019	12/1/2019	68.000000	\$400.54	\$360.49 RV
700-00003621	Georgetown Drive - 4612' of 6"	12/1/2019	12/1/2019	68.000000	\$2,928.21	\$2,635.40 RV
700-00003621-001	Georgetown Drive - 4612' of 6"	12/1/2019	12/1/2019	68.000000	\$857.27	\$771.54 RV
700-00003624	Bradford Lane - 1136' of 6"	12/1/2019	12/1/2019	68.000000	\$721.27	\$649.14 RV
700-00003624-001	Bradford Lane - 1136' of 6"	12/1/2019	12/1/2019	68.000000	\$211.15	\$190.04 RV
700-00003625	Bradford Circle - 697" of 6"	12/1/2019	12/1/2019	68.000000	\$442.54	\$398.29 RV
700-00003625-001	Bradford Circle - 697" of 6"	12/1/2019	12/1/2019	68.000000	\$129.55	\$116.60 RV
700-00003626	Danbury Road - 1470' of 6"	12/1/2019	12/1/2019	68.000000	\$933.33	\$839.99 RV
700-00003626-001	Danbury Road - 1470' of 6"	12/1/2019	12/1/2019	68.000000	\$273.23	\$245.91 RV
700-00003664	Lower Road: Plaistow -794' of 6" DI Zinc	12/1/2019	12/1/2019	68.000000	\$17,692.69	\$15,923.42 RV
700-00003671	North Barnstead Road: Barnstead	12/1/2019	12/1/2019	68.000000	\$1,145.00	\$1,030.50 RV
700-00003674	Lower Road: Plaistow -794' of 6" DI Zinc	12/1/2019	12/1/2019	68.000000	\$119,555.13	\$107,599.62 RV
331100-7000-001					\$727,535.23	\$658,318.45
700-00002994	Relocate Main Nashua RD	2/1/2019	2/1/2019	68.000000	\$15,475.00	\$15,475.00 RV
700-00003468	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$1,610.00	\$1,449.00 RV
700-00003469	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$238.97	\$215.07 RV
700-00003479	Belmont Drive: Barnstead - 40' of 4" PVC	11/1/2019	11/1/2019	68.000000	\$61.99	\$55.79 RV
700-00003480	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$1,873.72	\$1,686.35 RV
700-00003551	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$54,067.87	\$48,661.08 RV
700-00003552	Bradford Lane: Barnstead - 1,209' of 4"	11/1/2019	11/1/2019	68.000000	\$7,222.91	\$6,500.62 RV
700-00003584	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$55,354.91	\$49,819.42 RV

700-00003585	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$6,170.43	\$5,553.38 RV
700-00003585-001	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$198.14	\$178.33 RV
700-00003594	North Barnstead Road: Barnstead - 1,066'	11/1/2019	11/1/2019	68.000000	\$1,652.09	\$1,486.88 RV
700-00003619	Belmont Drive - 40' of 4"	12/1/2019	12/1/2019	68.000000	\$25.40	\$22.86 RV
700-00003619-001	Belmont Drive - 40' of 4"	12/1/2019	12/1/2019	68.000000	\$7.43	\$6.69 RV
700-00003623	Bradford Lane - 1209' of 4"	12/1/2019	12/1/2019	68.000000	\$767.61	\$690.85 RV
700-00003623-001	Bradford Lane - 1209' of 4"	12/1/2019	12/1/2019	68.000000	\$224.72	\$202.25 RV
700-00003670	Kent Lane: Barnstead - 132' of 2" CTS	12/1/2019	12/1/2019	68.000000	\$8,002.96	\$7,202.66 RV
700-00003673	Lower Road: Plaistow - 2' of 3" PVC	12/1/2019	12/1/2019	68.000000	\$800.00	\$720.00 RV
331101-7000-001					\$153,754.15	\$139,926.23
700-00003463	Belmont Drive: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003464	Belmont Drive: Barnstead - 2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003490	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003501	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003512	Georgetown Drive: Barnstead - 1" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,110.75	\$999.67 RV
700-00003523	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003534	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003541	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003542	Georgetown Drive: Barnstead - 2" Air Rel	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003543	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003544	Bradford Lane: Barnstead - 4" Gate Valve	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003545	Bradford Lane: Barnstead - 1" Air Release	11/1/2019	11/1/2019	68.000000	\$1,337.61	\$1,203.85 RV
700-00003546	Bradford Lane: Barnstead - 1" Air Release	11/1/2019	11/1/2019	68.000000	\$1,337.61	\$1,203.85 RV
700-00003547	Bradford Lane: Barnstead - 2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003548	Danbury Road: Barnstead - 2" Air Release	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003577	North Barnstead Road: Barnstead - 2" AR	11/1/2019	11/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003578	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003579	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003580	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003581	North Barnstead Road: Barnstead- 4" Gate	11/1/2019	11/1/2019	68.000000	\$825.00	\$742.50 RV
700-00003669	Kent Lane: Barnstead - 2" Air Release	12/1/2019	12/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003678	Lower Road: Plaistow - 2" Air Release	12/1/2019	12/1/2019	68.000000	\$1,500.00	\$1,350.00 RV
700-00003679	Lower Road: Plaistow - 1" Air Release	12/1/2019	12/1/2019	68.000000	\$1,950.00	\$1,755.00 RV
331250-7000-001					\$28,057.47	\$25,251.71
700-00003036	Wiley Hill Rd Gate Valves: 6inch HV	3/1/2019	3/1/2019	68.000000	\$3,331.30	\$2,998.17 RV
700-00003172	Anita Ave: Raymond - Gate Valves	7/1/2019	7/1/2019	68.000000	\$10,843.06	\$9,758.75 RV
700-00003396	Albuquerque Avenue (#): Litchfield	11/1/2019	11/1/2019	68.000000	\$8,884.93	\$7,996.44 RV
700-00003397	(#): - Gate Valves: 8in. - Peu New Ins	11/1/2019	11/1/2019	68.000000	\$1,918.13	\$1,726.32 RV
700-00003398	Cardinal Lane (#18): Litchfield - Gate	11/1/2019	11/1/2019	68.000000	\$2,277.84	\$2,050.06 RV
700-00003440	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003451	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003465	Belmont Drive: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003467	Belmont Drive: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003549	Bradford Lane: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003550	Bradford Lane: Barnstead - 6" Gate Valve	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003553	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003558	Georgetown Drive: Barnstead - 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003582	North Barnstead Road: Barnstead- 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003583	North Barnstead Road: Barnstead- 6" Gate	11/1/2019	11/1/2019	68.000000	\$950.00	\$855.00 RV
700-00003616	Cardinal at Albuquerque New 8in Gate Vlv	12/1/2019	12/1/2019	68.000000	\$6,375.00	\$5,737.50 RV
700-00003675	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
700-00003676	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
700-00003677	Lower Road: Plaistow - 6" Gate Valve	12/1/2019	12/1/2019	68.000000	\$850.00	\$765.00 RV
331251-7000-001					\$45,680.26	\$41,112.24
700-00003043	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	68.000000	\$20,000.00	\$20,000.00 RV
700-00003194	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$138,978.80	\$138,978.80 RV
700-00003195	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$12,372.00	\$12,372.00 RV
700-00003196	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$199,292.30	\$199,292.30 RV

700-00003241	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$113,719.30	\$113,719.30 RV
700-00003252	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$246,924.50	\$246,924.50 RV
700-00003262	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$46,418.97	\$46,418.97 RV
700-00003267	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$18,463.08	\$18,463.08 RV
700-00003275	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$25,169.01	\$25,169.01 RV
700-00003276	PEU DEV INSTALLED MAINS – CIAC	7/1/2019	7/1/2019	68.000000	\$40,583.94	\$40,583.94 RV
700-00003644	PEU DEV INSTALLED MAINS – CIAC	12/1/2019	12/1/2019	68.000000	\$22,875.60	\$22,875.60 RV
700-00003645	PEU DEV INSTALLED MAINS – CIAC	12/1/2019	12/1/2019	68.000000	\$32,580.40	\$32,580.40 RV
700-00003646	PEU DEV INSTALLED MAINS – CIAC	12/1/2019	12/1/2019	68.000000	\$106,145.60	\$106,145.60 RV
700-00003648	PEU DEV INSTALLED MAINS – CIAC	12/1/2019	12/1/2019	68.000000	\$70,644.20	\$70,644.20 RV
700-00003649	PEU DEV INSTALLED MAINS – CIAC	12/1/2019	12/1/2019	68.000000	\$43,032.00	\$43,032.00 RV
331300-7000-001					\$1,137,199.70	\$1,137,199.70
700-00003137	Nashua Road (#61): Pelham - 1in	6/1/2019	6/1/2019	50.000000	\$3,281.24	\$3,281.24 RV
700-00003145	Marsh Road (#58): Pelham - 1in	6/1/2019	6/1/2019	50.000000	\$2,550.00	\$2,550.00 RV
700-00003168	Mammoth Rd (#350): Londonderry - 1in.	7/1/2019	7/1/2019	50.000000	\$4,029.00	\$4,029.00 RV
700-00003379	Charles Bancroft Hwy (#110): Litchfield	10/1/2019	10/1/2019	50.000000	\$4,700.00	\$4,700.00 RV
700-00003681	N Barnstead Road (#254): Barnstead-1" CTS	12/1/2019	12/1/2019	50.000000	\$1,364.13	\$1,227.72 RV
333100-7000-001					\$15,924.37	\$15,787.96
700-00003001	Woodvue Road (#13): Windham - 1	2/1/2019	2/1/2019	50.000000	\$11,276.90	\$10,149.21 RV
700-00003125	Rolling Ridge Rd (#22): Windham - Peu	5/1/2019	5/1/2019	50.000000	\$3,331.51	\$2,998.36 RV
700-00003332	Woodvue Rd (#19): Windham - Peu instal	8/1/2019	8/1/2019	50.000000	\$5,293.56	\$4,764.20 RV
700-00003348	Dustin Ave (#3): Derry - Renewed 1in.	9/1/2019	9/1/2019	50.000000	\$7,908.76	\$7,117.88 RV
700-00003376	Stark Lane (#6): Litchfield - Peu Instal	10/1/2019	10/1/2019	50.000000	\$1,403.01	\$1,262.71 RV
700-00003377	Stark Lane (#8): Litchfield - Peu Instal	10/1/2019	10/1/2019	50.000000	\$1,443.49	\$1,299.14 RV
700-00003378	Dustin Avenue (#3): Derry - Peu Install	10/1/2019	10/1/2019	50.000000	\$1,392.30	\$1,253.07 RV
700-00003395	Nightingale Drive (#8): Litchfield - Peu	11/1/2019	11/1/2019	50.000000	\$3,774.41	\$3,396.97 RV
700-00003441	Bradford Lane (#91): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003442	Bradford Lane (#95): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003443	Bradford Lane (#96): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003444	Bradford Lane (#99): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003445	Dam site Road (#133): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,337.62	\$1,203.86 RV
700-00003446	Danbury Road (#24): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003447	Danbury Road (#26): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003448	Danbury Road (#29): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003449	Danbury Road (#33): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003450	Danbury Road (#37): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003452	Danbury Road (#41): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003453	Danbury Road (#42): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003454	Danbury Road (#45): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003455	Danbury Road (#48): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003456	Danbury Road (#49): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.76	\$1,229.18 RV
700-00003457	Danbury Road (#52): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003458	Danbury Road (#53): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003459	Danbury Road (#58): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,365.77	\$1,229.19 RV
700-00003466	Georgetown Drive (#1): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003472	Belmont Drive (#10): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.34	\$1,389.01 RV
700-00003473	Belmont Drive (#11): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.33	\$1,389.00 RV
700-00003474	Belmont Drive (#15): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.33	\$1,389.00 RV
700-00003475	Belmont Drive (#18): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.33	\$1,389.00 RV
700-00003476	Belmont Drive (#19): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.33	\$1,389.00 RV
700-00003477	Georgetown Drive (#103): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003478	Belmont Drive (#20): Barnstead - 1" CTS	11/1/2019	11/1/2019	50.000000	\$1,543.34	\$1,389.01 RV
700-00003485	Georgetown Drive (#104): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003487	Georgetown Drive (#107): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003488	Georgetown Drive (#11): Barnstead -1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003489	Georgetown Drive (#113): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003491	Georgetown Drive (#114): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003492	Georgetown Drive (#117): Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV



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700-00003592	N Barnstead Road (#258):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.67	\$2,485.50 RV
700-00003593	N Barnstead Road (#269):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$2,761.66	\$2,485.49 RV
700-00003596	N Barnstead Road (#133):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.75	\$999.67 RV
700-00003597	N Barnstead Road (#139):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003598	N Barnstead Road (#151):Barnstead-1" CTS	11/1/2019	11/1/2019	50.000000	\$1,110.74	\$999.67 RV
700-00003665	Lower Road (#7): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.94	\$4,920.25 RV
700-00003666	Lower Road (#5): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.94	\$4,920.25 RV
700-00003680	Lower Road (#9): Plaistow - 1.5" CTS	12/1/2019	12/1/2019	50.000000	\$5,466.93	\$4,920.24 RV
333200-7000-001					\$177,872.28	\$160,085.25
700-00002968	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00002969	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002970	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00002977	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00002978	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$23,530.33	\$23,530.33 RV
700-00002979	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002980	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00002981	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00002982	PEU DEV INSTALLED SERV - CIAC	1/1/2019	1/1/2019	50.000000	\$2,302.82	\$2,302.82 RV
700-00003005	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003015	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003016	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003017	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003018	PEU DEV INSTALLED SERV - CIAC	2/1/2019	2/1/2019	50.000000	\$2,707.38	\$2,707.38 RV
700-00003022	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$19,140.09	\$19,140.09 RV
700-00003023	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003034	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003038	PEU DEV INSTALLED SERV - CIAC	3/1/2019	3/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003061	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003062	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003063	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003064	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003069	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003071	PEU DEV INSTALLED SERV - CIAC	4/1/2019	4/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003085	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003086	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003087	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003088	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003106	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003107	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003108	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003110	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003111	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003112	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003113	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$1,824.53	\$1,824.53 RV
700-00003114	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003115	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003126	PEU DEV INSTALLED SERV - CIAC	5/1/2019	5/1/2019	50.000000	\$1,982.58	\$1,982.58 RV
700-00003146	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,793.27	\$2,793.27 RV
700-00003147	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003148	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$20,394.35	\$20,394.35 RV
700-00003149	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003150	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003151	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,147.75	\$2,147.75 RV
700-00003152	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,002.88	\$2,002.88 RV
700-00003159	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003160	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,549.04	\$2,549.04 RV
700-00003162	PEU DEV INSTALLED SERV - CIAC	6/1/2019	6/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003287	PEU DEV INSTALLED SERV - CIAC	7/1/2019	7/1/2019	50.000000	\$1,982.58	\$1,982.58 RV

700-00003289	PEU DEV INSTALLED SERV - CIAC	1/1/2001	8/1/2019	50.000000	\$1,748.37	\$1,748.37 RV
700-00003291	PEU DEV INSTALLED SERV - CIAC	5/1/2009	8/1/2019	50.000000	\$5,532.93	\$5,532.93 RV
700-00003293	PEU DEV INSTALLED SERV - CIAC	12/1/2017	8/1/2019	50.000000	\$19,631.04	\$19,631.04 RV
700-00003295	PEU DEV INSTALLED SERV - CIAC	10/1/2014	8/1/2019	50.000000	\$7,880.88	\$7,880.88 RV
700-00003297	PEU DEV INSTALLED SERV - CIAC	7/1/2018	8/1/2019	50.000000	\$1,602.62	\$1,602.62 RV
700-00003298	PEU DEV INSTALLED SERV - CIAC	8/1/2011	8/1/2019	50.000000	\$10,543.72	\$10,543.72 RV
700-00003301	PEU DEV INSTALLED SERV - CIAC	8/1/2018	8/1/2019	50.000000	\$16,113.35	\$16,113.35 RV
700-00003302	PEU DEV INSTALLED SERV - CIAC	10/1/2018	8/1/2019	50.000000	\$2,793.27	\$2,793.27 RV
700-00003305	PEU DEV INSTALLED SERV - CIAC	9/1/2017	8/1/2019	50.000000	\$7,618.14	\$7,618.14 RV
700-00003306	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003307	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003308	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003309	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003310	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003312	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003319	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003321	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003337	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003340	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003341	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,084.31	\$3,084.31 RV
700-00003344	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,084.31	\$3,084.31 RV
700-00003345	PEU DEV INSTALLED SERV - CIAC	8/1/2019	8/1/2019	50.000000	\$3,084.31	\$3,084.31 RV
700-00003351	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003352	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003353	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003354	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,084.34	\$3,084.34 RV
700-00003355	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$3,036.51	\$3,036.51 RV
700-00003363	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,583.95	\$2,583.95 RV
700-00003364	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,835.16	\$2,835.16 RV
700-00003365	PEU DEV INSTALLED SERV - CIAC	9/1/2019	9/1/2019	50.000000	\$2,225.82	\$2,225.82 RV
700-00003384	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003385	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003386	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003389	PEU DEV INSTALLED SERV - CIAC	10/1/2019	10/1/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003599	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003601	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003603	Reverse Duplicate Asset	11/1/2019	11/1/2019	50.000000	-\$3,036.51	-\$3,036.51 RV
700-00003606	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003612	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003613	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003614	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$2,008.27	\$2,008.27 RV
700-00003615	PEU DEV INSTALLED SERV - CIAC	11/30/2019	11/30/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003632	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,654.99	\$1,654.99 RV
700-00003633	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
700-00003634	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
700-00003635	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,197.58	\$1,197.58 RV
700-00003636	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$1,555.71	\$1,555.71 RV
700-00003663	PEU DEV INSTALLED SERV - CIAC	12/1/2019	12/1/2019	50.000000	\$2,383.38	\$2,383.38 RV
333230-7000-001					\$330,825.80	\$330,825.80
700-00002971	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00002972	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002983	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00002985	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002986	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$452.56	\$452.56 RV
700-00002987	PEU DEV INSTALLED SERV - PAID	1/1/2019	1/1/2019	50.000000	\$733.69	\$733.69 RV
700-00003006	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003007	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003008	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV

700-00003009	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003010	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$329.13	\$329.13 RV
700-00003019	PEU DEV INSTALLED SERV - PAID	2/1/2019	2/1/2019	50.000000	\$9,438.56	\$9,438.56 RV
700-00003024	PEU DEV INSTALLED SERV - PAID	3/1/2019	3/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003035	PEU DEV INSTALLED SERV - PAID	3/1/2019	3/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003065	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003066	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003072	PEU DEV INSTALLED SERV - PAID	4/1/2019	4/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003090	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003091	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003116	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003117	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003118	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003119	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003127	PEU DEV INSTALLED SERV - PAID	5/1/2019	5/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003153	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003154	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003155	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$1,033.63	\$1,033.63 RV
700-00003163	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$487.47	\$487.47 RV
700-00003164	PEU DEV INSTALLED SERV - PAID	6/1/2019	6/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003217	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003218	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003219	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003220	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003237	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003238	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003239	PEU DEV INSTALLED SERV - PAID	7/1/2019	7/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003356	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003357	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003366	PEU DEV INSTALLED SERV - PAID	9/1/2019	9/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003387	PEU DEV INSTALLED SERV - PAID	10/1/2019	10/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003607	PEU DEV INSTALLED SERV - PAID	11/30/2019	11/30/2019	50.000000	\$810.69	\$810.69 RV
700-00003637	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003638	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003639	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
700-00003640	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$810.69	\$810.69 RV
700-00003641	PEU DEV INSTALLED SERV - PAID	12/1/2019	12/1/2019	50.000000	\$452.56	\$452.56 RV
333250-7000-001					\$38,534.51	\$38,534.51
700-00002950	5/8in. Meter: Clearwater 42 Patriots	1/1/2019	1/1/2019	23.830000	\$92.22	\$83.00 RV
700-00002951	1in. New Meter: Williamsburg	1/1/2019	1/1/2019	23.830000	\$204.20	\$183.78 RV
700-00002952	Peu Install New Meter: 5/8in.	1/1/2019	1/1/2019	23.830000	\$3,954.71	\$3,559.24 RV
700-00002953	Peu Install New Meter: 1in.	1/1/2019	1/1/2019	23.830000	\$204.43	\$183.99 RV
700-00002958	3/4in. New Meter: Litchfield	1/1/2019	1/1/2019	23.830000	\$154.32	\$138.89 RV
700-00002959	5/8in. New Meter: Skyview Estates	1/1/2019	1/1/2019	23.830000	\$92.23	\$83.01 RV
700-00002962	Install New Meter: 5/8in.	1/1/2019	1/1/2019	23.830000	\$92.26	\$83.03 RV
700-00002964	3/4in. New Meter: W&E	1/1/2019	1/1/2019	23.830000	\$153.52	\$138.17 RV
700-00002965	5/8in. New Meter: Londonderry	1/1/2019	1/1/2019	23.830000	\$92.27	\$83.04 RV
700-00002997	Peu Install New Meter: 5/8in	2/1/2019	2/1/2019	23.830000	\$5,058.23	\$4,552.41 RV
700-00002998	Peu Install New Meter: 1in	2/1/2019	2/1/2019	23.830000	\$408.67	\$367.80 RV
700-00002999	Peu Install New Meter: 2in	2/1/2019	2/1/2019	23.830000	\$611.38	\$550.24 RV
700-00003028	Peu Install New Meter: 5/8in.	3/1/2019	3/1/2019	23.830000	\$1,935.27	\$1,741.74 RV
700-00003029	Peu Install New Meter: 3/4in.	3/1/2019	3/1/2019	23.830000	\$153.22	\$137.90 RV
700-00003030	Peu Install New Meter: 1in.	3/1/2019	3/1/2019	23.830000	\$1,634.14	\$1,470.73 RV
700-00003052	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	23.830000	\$10,000.00	\$10,000.00 RV
700-00003059	Peu Install New Meter: 5/8in.	4/1/2019	4/1/2019	23.830000	\$3,876.04	\$3,488.44 RV
700-00003095	Peu Install New Meter: 3/4in.	5/1/2019	5/1/2019	23.830000	\$593.88	\$534.49 RV
700-00003096	Peu Install New Meter: 1in.	5/1/2019	5/1/2019	23.830000	\$1,424.76	\$1,282.28 RV
700-00003097	Peu Install New Meter: 2in.	5/1/2019	5/1/2019	23.830000	\$1,219.08	\$1,097.17 RV

700-00003099	Peu Install New Meter: 3in.	5/1/2019	5/1/2019	23.830000	\$426.50	\$383.85 RV
700-00003124	Peu Install New Meter: 5/8in.	5/1/2019	5/1/2019	23.830000	\$3,097.58	\$2,787.82 RV
700-00003131	1 in. Meter (2)	6/1/2019	6/1/2019	23.830000	\$406.90	\$366.21 RV
700-00003132	1 1/2 in. Meter (3)	6/1/2019	6/1/2019	23.830000	\$1,250.95	\$1,125.85 RV
700-00003133	2 in. Meter (2)	6/1/2019	6/1/2019	23.830000	\$928.17	\$835.35 RV
700-00003135	5/8 in. Meter (37)	6/1/2019	6/1/2019	23.830000	\$3,441.52	\$3,097.37 RV
700-00003166	Peu Install New Meter: 1in	7/1/2019	7/1/2019	23.830000	\$204.60	\$184.14 RV
700-00003175	Peu Install New Meter: 3/4in	7/1/2019	7/1/2019	23.830000	\$150.24	\$135.22 RV
700-00003177	Peu Install New Meter: 5/8in	7/1/2019	7/1/2019	23.830000	\$6,175.35	\$5,557.82 RV
700-00003327	3/4in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$151.28	\$136.15 RV
700-00003328	1in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$816.28	\$734.65 RV
700-00003331	5/8in New Meter: PEU	8/1/2019	8/1/2019	23.830000	\$11,654.52	\$10,489.07 RV
700-00003346	Peu Install New Meter: 3/4in.	9/1/2019	9/1/2019	23.830000	\$149.74	\$134.77 RV
700-00003349	Peu Install New Meter: 5/8in.	9/1/2019	9/1/2019	23.830000	\$5,953.50	\$5,358.15 RV
700-00003371	Peu Install New Meter: 5/8in	10/1/2019	10/1/2019	23.830000	\$3,654.38	\$3,288.94 RV
700-00003372	Peu Install New Meter: 1 1/2in	10/1/2019	10/1/2019	23.830000	\$856.82	\$771.14 RV
700-00003373	Peu Install New Meter: 2in	10/1/2019	10/1/2019	23.830000	\$303.86	\$273.47 RV
700-00003393	Peu Install New Meter: 5/8in.	11/1/2019	11/1/2019	23.830000	\$3,814.67	\$3,433.20 RV
700-00003402	Peu Install New Meter: 1 1/2in.	11/1/2019	11/1/2019	23.830000	\$856.82	\$771.14 RV
700-00003617	Peu Install New Meter: 5/8in.	12/1/2019	12/1/2019	23.830000	\$3,364.34	\$3,027.91 RV
334000-7000-001					\$79,612.85	\$72,651.57
700-00002954	Neptune Radios: Clearwater	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002955	Neptune Radios: Williamsburg	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002956	Neptune Radios: Londonderry	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002957	Peu Neptune Radio Replacements	1/1/2019	1/1/2019	23.830000	\$607.66	\$607.66 RV
700-00002960	Neptune Radios: Litchfield	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002961	Neptune Radios: Skyview Estates	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002963	Neptune Radio Replacements	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002966	Neptune Radios: W&E	1/1/2019	1/1/2019	23.830000	\$96.89	\$96.89 RV
700-00002967	Neptune Radios: Londonderry	1/1/2019	1/1/2019	23.830000	\$96.88	\$96.88 RV
700-00002992	PEU Neptune Radios: Whispering Winds	1/1/2019	1/1/2019	23.830000	\$93.89	\$93.89 RV
700-00003000	Peu Neptune Radio Replacements	2/1/2019	2/1/2019	23.830000	\$675.10	\$675.10 RV
700-00003031	Peu Neptune Radio Replacements	3/1/2019	3/1/2019	23.830000	\$965.18	\$965.18 RV
700-00003067	Peu Neptune Radio Replacements	4/1/2019	4/1/2019	23.830000	\$1,096.35	\$1,096.35 RV
700-00003100	Peu Neptune Radio Replacements	5/1/2019	5/1/2019	23.830000	\$1,594.30	\$1,594.30 RV
700-00003134	Neptune Radio Replacements (12)	6/1/2019	6/1/2019	23.830000	\$1,194.50	\$1,194.50 RV
700-00003167	Peu Neptune Radio Replacements	7/1/2019	7/1/2019	23.830000	\$1,617.75	\$1,617.75 RV
700-00003329	PEU Neptune Radio Replacements	8/1/2019	8/1/2019	23.830000	\$2,401.81	\$2,401.81 RV
700-00003347	Peu Neptune Radio Replacements	9/1/2019	9/1/2019	23.830000	\$2,538.99	\$2,538.99 RV
700-00003374	Peu Neptune Radio Replacements	10/1/2019	10/1/2019	23.830000	\$3,943.51	\$3,943.51 RV
700-00003394	Peu Neptune Radio Replacements	11/1/2019	11/1/2019	23.830000	\$3,053.31	\$3,053.31 RV
700-00003618	Peu Neptune Radio Replacements	12/1/2019	12/1/2019	23.830000	\$1,733.90	\$1,733.90 RV
334100-7000-001					\$22,291.34	\$22,291.34
700-00003027	Hillcrest Road - Renewed Hydrant	3/1/2019	3/1/2019	68.000000	\$5,651.17	\$5,086.05 RV
700-00003400	Cardinal Lane (#18): Litchfield - Peu In	11/1/2019	11/1/2019	68.000000	\$4,125.85	\$3,713.27 RV
700-00003401	Cardinal Lane (#18): Litchfield - Peu In	11/1/2019	11/1/2019	68.000000	\$133.88	\$120.49 RV
335000-7000-001					\$9,910.90	\$8,919.81
700-00003040	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	68.000000	\$10,000.00	\$10,000.00 RV
700-00003198	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003199	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003200	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003202	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003203	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003253	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003254	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003255	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003256	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003257	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV

700-00003258	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003259	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003277	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003278	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003279	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003280	PEU DEV INST - HYDRANTS	7/1/2019	7/1/2019	68.000000	\$3,984.33	\$3,984.33 RV
700-00003650	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003651	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003652	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003653	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
700-00003654	PEU DEV INSTALLED HYDRANTS - CIAC	12/1/2019	12/1/2019	68.000000	\$6,323.61	\$6,323.61 RV
335100-7000-001					\$105,367.33	\$105,367.33
700-00003050	MacGregor Cut Booster Station Acq.	3/1/2019	3/1/2019	9.000000	\$7,000.00	\$7,000.00 RV
700-00003283	PWW-PEU Interconnection Station	7/1/2019	7/1/2019	9.000000	\$1,041.62	\$1,041.62 RV
700-00003335	Install Cellular Alarm	8/1/2019	8/1/2019	9.000000	\$4,487.81	\$4,487.81 RV
346000-7000-001					\$12,529.43	\$12,529.43
PEU					\$3,661,464.52	\$3,538,670.43

**Pennichuck East Utility**  
**Property, Plant & Equipment (301-348) Dispositions**  
**for the period ending December 31, 2019**

Asset	Description	Capn Date	Disposition Date	GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj. P/L
60000-000288.2	BIRCH HILL LAND ACQUISITION - Lot #71 We	12/1/2006	1/31/2019	\$5,562.20	\$5,562.20	\$0.00	\$5,562.20	\$0.00	\$0.00	\$0.00
303100-7000-001				\$5,562.20	\$5,562.20	\$0.00	\$5,562.20	\$0.00	\$0.00	\$0.00
60000-000507.2	Meridian Land Services - Site Plan for L	3/1/2008	11/30/2019	\$102.00	\$102.00	\$0.00	\$0.00	\$120.14	-\$222.14	-\$222.14
303240-7000-001				\$102.00	\$102.00	\$0.00	\$0.00	\$120.14	-\$222.14	-\$222.14
70000-000733.1	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$30.00	\$12.37	\$17.63	\$0.00	\$0.00	-\$12.37	-\$12.37
70000-000733.2	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$395.05	\$159.68	\$235.37	\$0.00	\$0.00	-\$159.68	-\$159.68
70000-000733.4	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$1,707.43	\$690.54	\$1,016.89	\$0.00	\$0.00	-\$690.54	-\$690.54
70000-000733.5	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$100.00	\$40.16	\$59.84	\$0.00	\$0.00	-\$40.16	-\$40.16
70000-000733.6	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$1,896.63	\$767.13	\$1,129.50	\$0.00	\$0.00	-\$767.13	-\$767.13
70000-000733.7	Darrah: Litchfield - Items from Property	4/1/1998	12/31/2019	\$2,600.00	\$1,051.55	\$1,548.45	\$0.00	\$0.00	-\$1,051.55	-\$1,051.55
70000-000734.1	Darrah: Litchfield - Working on Pumping	4/1/1998	12/31/2019	\$133.67	\$54.13	\$79.54	\$0.00	\$0.00	-\$54.13	-\$54.13
70000-000766	W&E: Windham - 400' of Galvanized Pipe a	4/1/1998	12/31/2019	\$1,380.53	\$558.44	\$822.09	\$0.00	\$0.00	-\$558.44	-\$558.44
70000-007078-001	Liberty Tree Station Replacmnt: Station	3/1/2014	9/30/2019	\$1,566.31	\$1,369.70	\$196.61	\$0.00	\$0.00	-\$1,369.70	-\$1,369.70
304200-7000-001				\$9,809.62	\$4,703.70	\$5,105.92	\$0.00	\$0.00	-\$4,703.70	-\$4,703.70
23.7.121	Well #1 - 2HP	4/1/2008	9/30/2019	\$2,539.56	\$1,485.16	\$1,054.40	\$0.00	\$0.00	-\$1,485.16	-\$1,485.16
70000-000573.1	Upgrading Wells - Leak Repair, Work on W	4/1/1998	12/31/2019	\$1,023.87	\$217.27	\$806.60	\$0.00	\$0.00	-\$217.27	-\$217.27
70000-000573.2	Upgrading Wells - Install Temp Feed to W	4/1/1998	12/31/2019	\$245.14	\$52.04	\$193.10	\$0.00	\$0.00	-\$52.04	-\$52.04
70000-000573.3	Upgrading Wells - Trench Work @ Well Sit	4/1/1998	12/31/2019	\$1,876.78	\$398.37	\$1,478.41	\$0.00	\$0.00	-\$398.37	-\$398.37
70000-000573.4	Upgrading Wells - Material (Consumers)	4/1/1998	12/31/2019	\$134.50	\$28.76	\$105.74	\$0.00	\$0.00	-\$28.76	-\$28.76
70000-000573.5	Upgrading Wells - Labor & Overhead (Cons	4/1/1998	12/31/2019	\$98.14	\$21.14	\$77.00	\$0.00	\$0.00	-\$21.14	-\$21.14
70000-000573.6	Upgrading Wells - Complete 3 Well Line t	4/1/1998	12/31/2019	\$1,554.23	\$330.08	\$1,224.15	\$0.00	\$0.00	-\$330.08	-\$330.08
70000-000573.7	Upgrading Wells - Fracture Trace Analys	4/1/1998	12/31/2019	\$1,200.00	\$254.66	\$945.34	\$0.00	\$0.00	-\$254.66	-\$254.66
70000-000573.8	Upgrading Wells - Labor & Overhead (Cons	4/1/1998	12/31/2019	\$189.61	\$40.00	\$149.61	\$0.00	\$0.00	-\$40.00	-\$40.00
70000-000576.1	Well Improvements - Photos & Evaluation	4/1/1998	12/31/2019	\$1,243.57	\$264.39	\$979.18	\$0.00	\$0.00	-\$264.39	-\$264.39
70000-000576.2	Well Improvements - Maps, Plans & Deeds	4/1/1998	12/31/2019	\$36.25	\$7.50	\$28.75	\$0.00	\$0.00	-\$7.50	-\$7.50
70000-000576.3	Well Improvements - 3/4 Corp Stop (Consu	4/1/1998	12/31/2019	\$7.25	\$1.88	\$5.37	\$0.00	\$0.00	-\$1.88	-\$1.88
70000-000576.4	Well Improvements - Labor, Overhead & Ca	4/1/1998	12/31/2019	\$4,544.95	\$964.58	\$3,580.37	\$0.00	\$0.00	-\$964.58	-\$964.58
70000-000577	Well #3 - Deepening of 200' Bedrock Wel	4/1/1998	12/31/2019	\$10,437.50	\$2,216.24	\$8,221.26	\$0.00	\$0.00	-\$2,216.24	-\$2,216.24
70000-00573.91	Upgrading Wells - Legal Fees (Consumers)	4/1/1998	12/31/2019	\$120.00	\$25.69	\$94.31	\$0.00	\$0.00	-\$25.69	-\$25.69
70000-00573.92	Upgrading Wells - Labor & Overhead (Con	4/1/1998	12/31/2019	\$498.89	\$106.01	\$392.88	\$0.00	\$0.00	-\$106.01	-\$106.01
307100-7000-001				\$25,750.24	\$6,413.77	\$19,336.47	\$0.00	\$0.00	-\$6,413.77	-\$6,413.77
700-00000340	Well Pump # 2 & Piping Replacement	5/1/2017	9/30/2019	\$1,739.07	\$1,607.37	\$131.70	\$0.00	\$0.00	-\$1,607.37	-\$1,607.37
70000-005570	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$3,979.58	\$2,774.55	\$1,205.03	\$0.00	\$0.00	-\$2,774.55	-\$2,774.55
70000-005571	Castle Reach - Replace Well Pump #1 - 5	9/1/2011	9/30/2019	\$1,008.72	\$703.32	\$305.40	\$0.00	\$0.00	-\$703.32	-\$703.32
70000-005572	Castle Reach - Replace Well Pump #1 - 25	9/1/2011	9/30/2019	\$1,016.64	\$708.66	\$307.98	\$0.00	\$0.00	-\$708.66	-\$708.66
70000-005573	Castle Reach - Replace Well Pump #1 - 12	9/1/2011	9/30/2019	\$873.79	\$609.04	\$264.75	\$0.00	\$0.00	-\$609.04	-\$609.04
70000-005574	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$5.76	\$3.94	\$1.82	\$0.00	\$0.00	-\$3.94	-\$3.94
70000-005575	Castle Reach - Replace Well Pump #1 - 1	9/1/2011	9/30/2019	\$133.92	\$93.45	\$40.47	\$0.00	\$0.00	-\$93.45	-\$93.45
70000-005576	Castle Reach - Replace Well Pump #1 - la	9/1/2011	9/30/2019	\$1,512.00	\$1,054.09	\$457.91	\$0.00	\$0.00	-\$1,054.09	-\$1,054.09

70000-005676	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$1,065.52	\$742.88	\$322.64	\$0.00	\$0.00	-\$742.88	-\$742.88
70000-005677	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,516.52	\$2,451.69	\$1,064.83	\$0.00	\$0.00	-\$2,451.69	-\$2,451.69
70000-005678	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,213.00	\$2,240.18	\$972.82	\$0.00	\$0.00	-\$2,240.18	-\$2,240.18
70000-005679	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$22,682.51	\$15,813.93	\$6,868.58	\$0.00	\$0.00	-\$15,813.93	-\$15,813.93
70000-005680	White Rock Pump Replacement & Well Asses	12/1/2011	9/30/2019	\$3,274.52	\$2,282.85	\$991.67	\$0.00	\$0.00	-\$2,282.85	-\$2,282.85
70000-005974	Well Pump #2 - 1 hp 230v 3 wire, w/ p&f	6/1/2012	9/30/2019	\$2,351.52	\$1,728.33	\$623.19	\$0.00	\$0.00	-\$1,728.33	-\$1,728.33
70000-005975	Well Pump #2 - hydro-frac well (w/labor)	6/1/2012	9/30/2019	\$2,610.00	\$1,918.52	\$691.48	\$0.00	\$0.00	-\$1,918.52	-\$1,918.52
70000-006557	Locke Lake Well #11 Pump Replacement - 1	8/1/2013	9/30/2019	\$968.40	\$748.60	\$219.80	\$0.00	\$0.00	-\$748.60	-\$748.60
70000-006558	Locke Lake Well #11 Pump Replacement - 4	8/1/2013	9/30/2019	\$1,327.68	\$1,026.07	\$301.61	\$0.00	\$0.00	-\$1,026.07	-\$1,026.07
70000-006559	Locke Lake Well #11 Pump Replacement - 1	8/1/2013	9/30/2019	\$1,647.36	\$1,273.09	\$374.27	\$0.00	\$0.00	-\$1,273.09	-\$1,273.09
70000-006560	Locke Lake Well #11 Pump Replacement - l	8/1/2013	9/30/2019	\$2,592.00	\$2,003.20	\$588.80	\$0.00	\$0.00	-\$2,003.20	-\$2,003.20
70000-006561	Locke Lake Well #11 Pump Replacement - l	8/1/2013	9/30/2019	\$127.81	\$98.89	\$28.92	\$0.00	\$0.00	-\$98.89	-\$98.89
70000-006562	Locke Lake Well #11 Pump Replacement - t	8/1/2013	9/30/2019	\$49.62	\$38.22	\$11.40	\$0.00	\$0.00	-\$38.22	-\$38.22
70000-006563	Locke Lake Well #11 Pump Replacement - l	8/1/2013	9/30/2019	\$102.59	\$79.42	\$23.17	\$0.00	\$0.00	-\$79.42	-\$79.42
70000-007123	W&E: Replace Well Pump, Discharge Piping	4/1/2014	9/30/2019	\$8,793.14	\$7,129.00	\$1,664.14	\$0.00	\$0.00	-\$7,129.00	-\$7,129.00
307210-7000-001				\$64,591.67	\$47,129.29	\$17,462.38	\$0.00	\$0.00	-\$47,129.29	-\$47,129.29
70000-000454.2	Gilcrest: Londonderry - 3/10HP Auto Sump	10/1/1998	12/31/2019	\$140.91	\$0.00	\$140.91	\$0.00	\$0.00	\$0.00	\$0.00
70000-04098.22-001	Clearwater Booster Station: Raymond - 6	12/1/2006	12/31/2019	\$1,566.26	\$445.57	\$1,120.69	\$0.00	\$0.00	-\$445.57	-\$445.57
311200-7000-001				\$1,707.17	\$445.57	\$1,261.60	\$0.00	\$0.00	-\$445.57	-\$445.57
70000-007052	Pine Haven - Replace Booster #1	2/1/2014	12/31/2019	\$3,426.30	\$2,483.55	\$942.75	\$0.00	\$0.00	-\$2,483.55	-\$2,483.55
70000-008017	W and E - Replace Permanganate Chemical	12/1/2015	12/31/2019	\$974.84	\$760.26	\$214.58	\$0.00	\$0.00	-\$760.26	-\$760.26
311210-7000-001				\$4,401.14	\$3,243.81	\$1,157.33	\$0.00	\$0.00	-\$3,243.81	-\$3,243.81
70000-007089-001	Liberty Tree: .5 GPH 250 PSI Chlorine Pu	3/2/2014	12/31/2019	\$1,228.56	\$779.17	\$449.39	\$0.00	\$0.00	-\$779.17	-\$779.17
320000-7000-001				\$1,228.56	\$779.17	\$449.39	\$0.00	\$0.00	-\$779.17	-\$779.17
70000-001948-001	Hillcrest Road: Litchfield - 806'	4/1/1998	3/31/2019	\$12,412.27	\$7,613.51	\$4,798.76	\$0.00	\$0.00	-\$7,613.51	-\$7,613.51
331100-7000-001				\$12,412.27	\$7,613.51	\$4,798.76	\$0.00	\$0.00	-\$7,613.51	-\$7,613.51
60000-000762	Deer Run: Barnstead - 476' of 2",Field N	12/1/2006	11/30/2019	\$1,271.89	\$1,032.28	\$239.61	\$0.00	\$0.00	-\$1,032.28	-\$1,032.28
60000-000769	Enfield Lane: Barnstead - 519' of 2",Fie	12/1/2006	11/30/2019	\$1,386.79	\$1,125.30	\$261.49	\$0.00	\$0.00	-\$1,125.30	-\$1,125.30
60000-000770	Fairfield Run: Barnstead - 344' of 2",Fi	12/1/2006	11/30/2019	\$919.18	\$745.94	\$173.24	\$0.00	\$0.00	-\$745.94	-\$745.94
60000-000773	Hampshire Court: Barnstead - 1,081' of 2	12/1/2006	11/30/2019	\$2,888.48	\$2,344.04	\$544.44	\$0.00	\$0.00	-\$2,344.04	-\$2,344.04
60000-000785	Newport Drive: Barnstead - 1,474' of 2",	12/1/2006	11/30/2019	\$3,938.59	\$3,196.27	\$742.32	\$0.00	\$0.00	-\$3,196.27	-\$3,196.27
60000-000786	North Barnstead Road (Dalton Drive East)	12/1/2006	11/30/2019	\$2,068.16	\$1,678.43	\$389.73	\$0.00	\$0.00	-\$1,678.43	-\$1,678.43
60000-000789	Nutter Circle & Peacham Road: Barnstead	12/1/2006	11/30/2019	\$4,128.31	\$3,349.99	\$778.32	\$0.00	\$0.00	-\$3,349.99	-\$3,349.99
60000-000792	Rangeway Road: Barnstead - 569' of 2",Fi	12/1/2006	11/30/2019	\$1,520.39	\$1,233.77	\$286.62	\$0.00	\$0.00	-\$1,233.77	-\$1,233.77
60000-000807	Westchester Park - Barnstead - 532' of 2	12/1/2006	11/30/2019	\$1,421.53	\$1,153.52	\$268.01	\$0.00	\$0.00	-\$1,153.52	-\$1,153.52
60000-000814	Bradford Circle - Barnstead - 852' of 3"	12/1/2006	11/30/2019	\$2,600.34	\$2,110.06	\$490.28	\$0.00	\$0.00	-\$2,110.06	-\$2,110.06
60000-000815	Bradford Lane - Barnstead - 2,638' of 2"	12/1/2006	11/30/2019	\$8,051.30	\$6,533.63	\$1,517.67	\$0.00	\$0.00	-\$6,533.63	-\$6,533.63
60000-000820	Bay Drive - Barnstead - 460' of 4" PVC	12/1/2006	11/30/2019	\$1,498.81	\$1,216.40	\$282.41	\$0.00	\$0.00	-\$1,216.40	-\$1,216.40
60000-000821	Belmont Drive - Barnstead - 489' of 4"	12/1/2006	11/30/2019	\$1,593.30	\$1,292.93	\$300.37	\$0.00	\$0.00	-\$1,292.93	-\$1,292.93
60000-000825	Danbury Road - Barnstead - 1,469' of 4",	12/1/2006	11/30/2019	\$4,786.43	\$3,884.10	\$902.33	\$0.00	\$0.00	-\$3,884.10	-\$3,884.10
60000-000829	Georgetown Drive to North Barnstead Road	12/1/2006	11/30/2019	\$2,199.35	\$1,784.92	\$414.43	\$0.00	\$0.00	-\$1,784.92	-\$1,784.92
60000-000831	Georgetown Drive - Barnstead - 4,644' of	12/1/2006	11/30/2019	\$15,131.50	\$12,279.30	\$2,852.20	\$0.00	\$0.00	-\$12,279.30	-\$12,279.30
60000-000835	North Barnstead Road (Dalton Drive West)	12/1/2006	11/30/2019	\$1,342.42	\$1,089.37	\$253.05	\$0.00	\$0.00	-\$1,089.37	-\$1,089.37
60000-000836.2	North Barnstead Road (Georgetowne to Var	12/1/2006	12/31/2019	\$3,044.75	\$2,470.79	\$573.96	\$0.00	\$0.00	-\$2,470.79	-\$2,470.79
60000-000837	North Barnstead Road of (Belmont to Geor	12/1/2006	11/30/2019	\$814.57	\$661.07	\$153.50	\$0.00	\$0.00	-\$661.07	-\$661.07
60000-000840.2	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28



60000-000840.3	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.4	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.5	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.6	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.7	Varney Road - Barnstead - 1,039' of 4",F	12/1/2006	11/30/2019	\$3,385.36	\$2,747.28	\$638.08	\$0.00	\$0.00	-\$2,747.28	-\$2,747.28
60000-000840.9	Varney Road - Barnstead - 1,040' of 4",F	12/1/2006	11/30/2019	\$3,388.61	\$2,750.03	\$638.58	\$0.00	\$0.00	-\$2,750.03	-\$2,750.03
70000-005993	Georgetown Dr (#103): Barnstead - 4 &	7/1/2012	11/30/2019	\$7,248.75	\$6,502.67	\$746.08	\$0.00	\$0.00	-\$6,502.67	-\$6,502.67
331101-7000-001				\$91,555.61	\$74,918.49	\$16,637.12	\$0.00	\$0.00	-\$74,918.49	-\$74,918.49
70000-005016	Danbury Road: Barnstead - 4 Gate"	4/1/2010	11/30/2019	\$3,172.20	\$2,752.27	\$419.93	\$0.00	\$0.00	-\$2,752.27	-\$2,752.27
331250-7000-001				\$3,172.20	\$2,752.27	\$419.93	\$0.00	\$0.00	-\$2,752.27	-\$2,752.27
15.1.161-001	Locke Lake Svc Work - Start-up Belmont	10/1/2006	11/30/2019	\$87.64	\$63.63	\$24.01	\$0.00	\$0.00	-\$63.63	-\$63.63
15.1.161-002	Locke Lake Svc Work- Start-up Bradford	10/1/2006	11/30/2019	\$277.53	\$201.51	\$76.02	\$0.00	\$0.00	-\$201.51	-\$201.51
15.1.161-003	Locke Lake Svc Work- Start-up Danbury	10/1/2006	11/30/2019	\$189.89	\$137.87	\$52.02	\$0.00	\$0.00	-\$137.87	-\$137.87
15.1.161-004	Locke Lake Svc Work- Start-up Georgetown	10/1/2006	11/30/2019	\$744.95	\$540.89	\$204.06	\$0.00	\$0.00	-\$540.89	-\$540.89
15.1.161-005	Locke Lake Svc Work-Start-up N Barnstead	10/1/2006	11/30/2019	\$87.64	\$63.65	\$23.99	\$0.00	\$0.00	-\$63.65	-\$63.65
60000-000430	Georgetown Drive (#73): Barnstead - 1 CT	10/1/2007	11/30/2019	\$1,040.85	\$780.72	\$260.13	\$0.00	\$0.00	-\$780.72	-\$780.72
70000-001159.5	Labor & Overhead for New Service (Consu	4/1/1998	3/31/2019	\$63.21	\$30.24	\$32.97	\$0.00	\$0.00	-\$30.24	-\$30.24
70000-001170	Additional Costs to Purchase System (Con	4/1/1998	3/31/2019	\$1,385.00	\$669.90	\$715.10	\$0.00	\$0.00	-\$669.90	-\$669.90
70000-001312	Services: Oakwood (62) (Consumers)	4/1/1998	3/31/2019	\$7,162.22	\$3,463.77	\$3,698.45	\$0.00	\$0.00	-\$3,463.77	-\$3,463.77
70000-001316	Oakwood: Windham - Renewed Services (6)	4/1/1998	3/31/2019	\$5,669.38	\$2,741.67	\$2,927.71	\$0.00	\$0.00	-\$2,741.67	-\$2,741.67
70000-007406	Georgetown Drive (#35): Barnstead - 1 CT	12/1/2014	11/30/2019	\$5,200.00	\$4,679.88	\$520.12	\$0.00	\$0.00	-\$4,679.88	-\$4,679.88
70000-01096.22	Cardinal Lane (#8): Litchfield - 3/4 CT	4/1/1998	3/31/2019	\$414.00	\$200.10	\$213.90	\$0.00	\$0.00	-\$200.10	-\$200.10
70000-01110.62	Nightingale Drive (#8): Litchfield - 1 C	4/1/1998	12/31/2019	\$433.68	\$210.45	\$223.23	\$0.00	\$0.00	-\$210.45	-\$210.45
70000-01131.17	Mount Vernon Drive (#25): Pelham - 3/4 S	4/1/1998	3/31/2019	\$484.19	\$234.42	\$249.77	\$0.00	\$0.00	-\$234.42	-\$234.42
70000-01161.29	Rolling Ridge Road (#22): Windham - 3/4	4/1/1998	6/30/2019	\$984.08	\$478.50	\$505.58	\$0.00	\$0.00	-\$478.50	-\$478.50
70000-01169.29	Woodvue Road (#19): Windham - 3/4 CT	4/1/1998	9/30/2019	\$127.43	\$63.55	\$63.88	\$0.00	\$0.00	-\$63.55	-\$63.55
70000-01169.31	Woodvue Road (#13): Windham - 3/4 CT	4/1/1998	3/31/2019	\$127.40	\$61.34	\$66.06	\$0.00	\$0.00	-\$61.34	-\$61.34
70000-01184.58	Prescott Road (#11): Windham - 1 CT	4/1/1998	9/30/2019	\$127.30	\$61.28	\$66.02	\$0.00	\$0.00	-\$61.28	-\$61.28
70000-01348.44	Springer Road (#10): Hooksett - 1 CT Ser	1/1/2000	3/31/2019	\$286.80	\$172.45	\$114.35	\$0.00	\$0.00	-\$172.45	-\$172.45
70000-1077.226	Stark Lane (#20): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.227	Stark Lane (#18): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.231	Stark Lane (#8): Litchfield - 3/4 CT Ser	4/1/1998	12/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.232	Stark Lane (#6): Litchfield - 3/4 CT Ser	4/1/1998	12/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.244	Stark Lane (#25): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1077.245	Stark Lane (#27): Litchfield - 3/4 CT Se	4/1/1998	3/31/2019	\$94.62	\$45.58	\$49.04	\$0.00	\$0.00	-\$45.58	-\$45.58
70000-1294.399	Dustin Avenue (#3): Derry - 1 CT Service	4/1/1998	9/30/2019	\$84.77	\$45.27	\$39.50	\$0.00	\$0.00	-\$45.27	-\$45.27
333100-7000-001				\$25,545.68	\$15,174.57	\$10,371.11	\$0.00	\$0.00	-\$15,174.57	-\$15,174.57
70000-06163.11	Ash Drive (#12): Barnstead - 1" CT	11/1/2012	12/31/2019	\$1,017.35	\$874.96	\$142.39	\$0.00	\$0.00	-\$874.96	-\$874.96
70000-06709.96	Damsite Road (#133): Barnstead - 1 CT Se	12/1/2013	12/31/2019	\$672.31	\$591.66	\$80.65	\$0.00	\$0.00	-\$591.66	-\$591.66
333200-7000-001				\$1,689.66	\$1,466.62	\$223.04	\$0.00	\$0.00	-\$1,466.62	-\$1,466.62
70000-002885	Hillcrest Road (#123): Litchfield - 1 1/	2/1/2006	3/31/2019	\$974.88	\$721.50	\$253.38	\$0.00	\$0.00	-\$721.50	-\$721.50
70000-007593	Georgetown Drive (#35): Barnstead - 1 CT	4/1/2015	11/30/2019	\$1,906.72	\$1,754.10	\$152.62	\$0.00	\$0.00	-\$1,754.10	-\$1,754.10
70000-008537	N. Barnstead Road (#257): Barnstead - 1"	9/1/2016	11/30/2019	\$2,169.16	\$2,038.90	\$130.26	\$0.00	\$0.00	-\$2,038.90	-\$2,038.90
333230-7000-001				\$5,050.76	\$4,514.50	\$536.26	\$0.00	\$0.00	-\$4,514.50	-\$4,514.50
60000-000859	5/8 Meters: Birch Hill: North Conway	8/1/2009	9/30/2019	\$274.26	\$158.49	\$115.77	\$0.00	\$0.00	-\$158.49	-\$158.49
60000-00227	1 Meter: Locke Lake: Barnstead - (1)	8/1/2006	10/31/2019	\$228.12	\$100.31	\$127.81	\$0.00	\$0.00	-\$100.31	-\$100.31

60000-00230.2	1 Meters: Locke Lake: Barnstead - (1)	8/1/2006	6/30/2019	\$228.28	\$100.41	\$127.87	\$0.00	\$0.00	-\$100.41	-\$100.41
70000-000336.2-001	2in FIRE SRVCS (1) MINISTERIAL HEIGHTS	1/1/1998	9/30/2019	\$4.14	\$0.35	\$3.79	\$0.00	\$0.00	-\$0.35	-\$0.35
70000-002359.0	5/8 Meters: Litchfield (7)	12/1/2003	9/30/2019	\$862.18	\$278.97	\$583.21	\$0.00	\$0.00	-\$278.97	-\$278.97
70000-002359.9	5/8 Meters: Litchfield (4)	11/1/2003	3/31/2019	\$510.28	\$165.07	\$345.21	\$0.00	\$0.00	-\$165.07	-\$165.07
70000-002499.0	5/8 METERS: LONDONDERRY 2 NEW	2/1/2004	6/30/2019	\$277.85	\$102.14	\$175.71	\$0.00	\$0.00	-\$102.14	-\$102.14
70000-002500.0	5/8 METERS: LITCHFIELD 2 NEW	2/1/2004	6/30/2019	\$283.92	\$104.37	\$179.55	\$0.00	\$0.00	-\$104.37	-\$104.37
70000-002500.4	5/8 METERS: LITCHFIELD 7 New	6/1/2004	10/31/2019	\$956.79	\$351.36	\$605.43	\$0.00	\$0.00	-\$351.36	-\$351.36
70000-002500.5	5/8 METERS: LITCHFIELD 2 NEW	7/1/2004	12/31/2019	\$278.43	\$102.25	\$176.18	\$0.00	\$0.00	-\$102.25	-\$102.25
70000-002502	5/8 Meters: Williamsburg (2)	1/1/2004	6/30/2019	\$257.07	\$91.11	\$165.96	\$0.00	\$0.00	-\$91.11	-\$91.11
70000-002505	5/8 METERS: BROOK PARK 2 NEW	1/1/2004	3/31/2019	\$296.23	\$104.93	\$191.30	\$0.00	\$0.00	-\$104.93	-\$104.93
70000-002505.2	5/8 METERS: BROOK PARK 2 NEW	6/1/2004	12/31/2019	\$248.72	\$91.42	\$157.30	\$0.00	\$0.00	-\$91.42	-\$91.42
70000-002537	5/8 METERS: MAPLE HILLS 2-RENEWED	5/1/2004	10/31/2019	\$220.60	\$81.06	\$139.54	\$0.00	\$0.00	-\$81.06	-\$81.06
70000-002538	5/8 Meters: W&E (1)	5/1/2004	10/31/2019	\$119.77	\$43.97	\$75.80	\$0.00	\$0.00	-\$43.97	-\$43.97
70000-002584	3/4 Meters: Londonderry - (1) Renewed	9/1/2004	6/30/2019	\$165.02	\$60.69	\$104.33	\$0.00	\$0.00	-\$60.69	-\$60.69
70000-002622.2	5/8 METERS: LITCHFIELD 6 NEW 3 RENEWED	3/1/2005	9/30/2019	\$1,245.48	\$512.51	\$732.97	\$0.00	\$0.00	-\$512.51	-\$512.51
70000-002647.1	1.5 Meters: Whispering Winds (2)	4/1/2005	3/31/2019	\$669.50	\$275.44	\$394.06	\$0.00	\$0.00	-\$275.44	-\$275.44
70000-002664	5/8 Meters: Whispering Winds (4)	3/1/2005	6/30/2019	\$481.03	\$197.86	\$283.17	\$0.00	\$0.00	-\$197.86	-\$197.86
70000-002673	5/8 Meters: Fletcher's Corner (4)	4/1/2005	10/31/2019	\$611.24	\$251.48	\$359.76	\$0.00	\$0.00	-\$251.48	-\$251.48
70000-002673.1	5/8 Meters: Fletcher's Corner (3)	5/1/2005	12/31/2019	\$494.61	\$203.48	\$291.13	\$0.00	\$0.00	-\$203.48	-\$203.48
70000-002718	1 Meters: White Rock: Bow - (1) New	7/1/2005	6/30/2019	\$282.10	\$116.14	\$165.96	\$0.00	\$0.00	-\$116.14	-\$116.14
70000-002820	1 Meter: White Rock: Bow - (1) New	11/1/2005	6/30/2019	\$280.65	\$115.38	\$165.27	\$0.00	\$0.00	-\$115.38	-\$115.38
70000-002871-001	5/8 LITCHFIELD 2 NEW	1/1/2006	6/30/2019	\$301.80	\$133.79	\$168.01	\$0.00	\$0.00	-\$133.79	-\$133.79
70000-002891	5/8 METERS: LONDONDERRY 3 NEW	2/1/2006	12/31/2019	\$401.62	\$182.59	\$219.03	\$0.00	\$0.00	-\$182.59	-\$182.59
70000-002905	5/8 METERS: LONDONDERRY 1 NEW	3/1/2006	9/30/2019	\$154.35	\$70.13	\$84.22	\$0.00	\$0.00	-\$70.13	-\$70.13
70000-002913	5/8 Meters: Whispering Winds (1)	3/1/2006	3/31/2019	\$230.17	\$104.62	\$125.55	\$0.00	\$0.00	-\$104.62	-\$104.62
70000-002942	5/8 Meters: Green Hills - (1)	5/1/2006	10/31/2019	\$188.58	\$85.71	\$102.87	\$0.00	\$0.00	-\$85.71	-\$85.71
70000-003463	1 NEW METERS: LONDONDERRY	6/1/2006	6/30/2019	\$220.15	\$100.03	\$120.12	\$0.00	\$0.00	-\$100.03	-\$100.03
70000-003537	1 Meter: White Rock: Bow - (1) New	9/1/2006	10/31/2019	\$364.16	\$165.63	\$198.53	\$0.00	\$0.00	-\$165.63	-\$165.63
70000-004057	1 Meter: Litchfield (1)	10/1/2006	3/31/2019	\$232.44	\$105.77	\$126.67	\$0.00	\$0.00	-\$105.77	-\$105.77
70000-004155	5/8 METERS: PEU 3 NEW	1/1/2007	12/31/2019	\$550.59	\$267.75	\$282.84	\$0.00	\$0.00	-\$267.75	-\$267.75
70000-004155-001	5/8 METERS: PEU 5 NEW	1/1/2007	6/30/2019	\$917.66	\$446.26	\$471.40	\$0.00	\$0.00	-\$446.26	-\$446.26
70000-004200-001	5/8 METERS: PEU 7 RENEWED	4/1/2007	9/30/2019	\$527.59	\$261.89	\$265.70	\$0.00	\$0.00	-\$261.89	-\$261.89
70000-004201	3/4 Meter: PEU - (1) Renewed	4/1/2007	6/30/2019	\$164.23	\$81.63	\$82.60	\$0.00	\$0.00	-\$81.63	-\$81.63
70000-004239	5/8 METERS: PEU 1 RENEWED	6/1/2007	3/31/2019	\$144.47	\$71.69	\$72.78	\$0.00	\$0.00	-\$71.69	-\$71.69
70000-004277	3/4 Meter: PEU - (1) Renewed	8/1/2007	6/30/2019	\$156.22	\$77.44	\$78.78	\$0.00	\$0.00	-\$77.44	-\$77.44
70000-004377.2	1 Meters: PEU (1)	1/1/2008	10/31/2019	\$208.82	\$110.32	\$98.50	\$0.00	\$0.00	-\$110.32	-\$110.32
70000-004434-001	5/8 METERS: PEU 2 RENEWED	4/1/2008	12/31/2019	\$210.14	\$113.20	\$96.94	\$0.00	\$0.00	-\$113.20	-\$113.20
70000-004438	1 Meters: PEU (2)	5/1/2008	3/31/2019	\$619.22	\$333.32	\$285.90	\$0.00	\$0.00	-\$333.32	-\$333.32
70000-004604-001	5/8 METERS: PEU 1 RENEWED	1/1/2009	6/30/2019	\$148.22	\$84.69	\$63.53	\$0.00	\$0.00	-\$84.69	-\$84.69
70000-004702	1 Renewed Meter: PEU (1)	6/1/2009	3/31/2019	\$193.90	\$112.46	\$81.44	\$0.00	\$0.00	-\$112.46	-\$112.46
70000-004846	2in Meter: PEU (1)	12/1/2009	3/31/2019	\$555.40	\$322.45	\$232.95	\$0.00	\$0.00	-\$322.45	-\$322.45
70000-004970	5/8 Meters: PEU renewed 1M	2/1/2010	6/30/2019	\$69.00	\$42.98	\$26.02	\$0.00	\$0.00	-\$42.98	-\$42.98
70000-005667	5/8 Meters: PEU 1 renewed	11/1/2011	12/31/2019	\$117.08	\$77.76	\$39.32	\$0.00	\$0.00	-\$77.76	-\$77.76
70000-005945	5/8 Meters: PEU 1 renewed	5/1/2012	12/31/2019	\$231.96	\$163.87	\$68.09	\$0.00	\$0.00	-\$163.87	-\$163.87
70000-005964	1in Meter: PEU (1)	6/1/2012	6/30/2019	\$244.71	\$172.68	\$72.03	\$0.00	\$0.00	-\$172.68	-\$172.68
70000-006066	1in Meter: PEU (1)	10/1/2012	10/31/2019	\$268.45	\$189.57	\$78.88	\$0.00	\$0.00	-\$189.57	-\$189.57

70000-006368-001	New Meter Exchanges - 1 1/2 (1)	1/1/2013	6/30/2019	\$500.71	\$371.02	\$129.69	\$0.00	\$0.00	-\$371.02	-\$371.02
70000-006370-001	Install New Meter: 5/8, Field Name (1)	1/1/2013	6/30/2019	\$178.99	\$132.62	\$46.37	\$0.00	\$0.00	-\$132.62	-\$132.62
70000-006426	1in Meter: PEU (1)	2/1/2013	6/30/2019	\$218.88	\$163.68	\$55.20	\$0.00	\$0.00	-\$163.68	-\$163.68
70000-006427	2in Meter: PEU (1)	2/1/2013	9/30/2019	\$784.93	\$587.32	\$197.61	\$0.00	\$0.00	-\$587.32	-\$587.32
70000-006552	1in Meter: PEU (1)	8/1/2013	6/30/2019	\$299.36	\$223.88	\$75.48	\$0.00	\$0.00	-\$223.88	-\$223.88
70000-006658	5/8" Meters: PEU (1)	11/1/2013	3/31/2019	\$317.33	\$237.43	\$79.90	\$0.00	\$0.00	-\$237.43	-\$237.43
70000-007025.2	Install New Meter: 5/8, Field Name (1)	1/1/2014	6/30/2019	\$248.83	\$194.94	\$53.89	\$0.00	\$0.00	-\$194.94	-\$194.94
70000-007025.3	Install New Meter: 5/8, Field Name	1/1/2014	10/31/2019	\$248.82	\$194.93	\$53.89	\$0.00	\$0.00	-\$194.93	-\$194.93
70000-007116	1in Meter: PEU (1)	4/1/2014	12/31/2019	\$296.02	\$233.87	\$62.15	\$0.00	\$0.00	-\$233.87	-\$233.87
70000-007611	Install New Meter: 1 1/2 (1)	5/1/2015	6/30/2019	\$517.35	\$430.49	\$86.86	\$0.00	\$0.00	-\$430.49	-\$430.49
70000-008070	Install New Meter: 3/4	1/1/2016	6/30/2019	\$211.72	\$185.08	\$26.64	\$0.00	\$0.00	-\$185.08	-\$185.08
70000-02386.1-001	3/4 Meters: Rolling Hills: Plaistow - 2	3/1/2003	9/30/2019	\$237.50	\$76.85	\$160.65	\$0.00	\$0.00	-\$76.85	-\$76.85
70000-02386.1-002	3/4 Meters: Rolling Hills: Plaistow - 1	3/1/2003	10/31/2019	\$118.75	\$38.43	\$80.32	\$0.00	\$0.00	-\$38.43	-\$38.43
70000-02386.2	3/4 Meters: Rolling Hills: Plaistow (3)	3/1/2003	6/30/2019	\$292.43	\$94.58	\$197.85	\$0.00	\$0.00	-\$94.58	-\$94.58
70000-02386.2-002	3/4 Meters: Rolling Hills: Plaistow (1)	3/1/2003	3/31/2019	\$97.48	\$31.53	\$65.95	\$0.00	\$0.00	-\$31.53	-\$31.53
7000-002397.55	5/8 Meters: Litchfield - 69	9/1/2003	9/30/2019	\$4,870.59	\$1,576.06	\$3,294.53	\$0.00	\$0.00	-\$1,576.06	-\$1,576.06
70000-1041.222-01	5/8 Meters: Londonderry - (20) Renewed	4/1/1998	12/31/2019	\$47.32	\$5.29	\$42.03	\$0.00	\$0.00	-\$5.29	-\$5.29
70000-1041.222-010	5/8 Meters: Londonderry - (53) Renewed	4/1/1998	9/30/2019	\$125.39	\$13.99	\$111.40	\$0.00	\$0.00	-\$13.99	-\$13.99
70000-1041.222-011	5/8 Meters: Londonderry - (22) Renewed	4/1/1998	9/30/2019	\$52.05	\$5.80	\$46.25	\$0.00	\$0.00	-\$5.80	-\$5.80
70000-1041.222-012	5/8 Meters: Londonderry - (26) Renewed	4/1/1998	10/31/2019	\$61.51	\$6.87	\$54.64	\$0.00	\$0.00	-\$6.87	-\$6.87
70000-2358.4.2	5/8 METERS: GREEN HILLS 2 - NEW	9/1/2003	10/31/2019	\$257.58	\$83.24	\$174.34	\$0.00	\$0.00	-\$83.24	-\$83.24
70000-2358.5.2	5/8 METERS: GREEN HILLS 5 - RENEWED	10/1/2003	12/31/2019	\$635.30	\$205.54	\$429.76	\$0.00	\$0.00	-\$205.54	-\$205.54
7000-02359.7.2	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.3	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.4	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.5	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.6	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.20	\$28.73	\$59.47	\$0.00	\$0.00	-\$28.73	-\$28.73
7000-02359.7.7	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.19	\$28.72	\$59.47	\$0.00	\$0.00	-\$28.72	-\$28.72
7000-02359.7.8	5/8 Meters: Litchfield - (1)	9/1/2003	10/31/2019	\$88.19	\$26.73	\$61.46	\$0.00	\$0.00	-\$26.73	-\$26.73
70000-2363.5.2	5/8 METERS: MINISTERIAL 1 - NEW	9/1/2003	10/31/2019	\$109.50	\$35.35	\$74.15	\$0.00	\$0.00	-\$35.35	-\$35.35
70000-2365.2.2	5/8 Meters: Oakwood (1)	10/1/2003	10/31/2019	\$109.19	\$35.23	\$73.96	\$0.00	\$0.00	-\$35.23	-\$35.23
70000-2366.2.2	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.81	\$87.70	\$0.00	\$0.00	-\$41.81	-\$41.81
70000-2366.2.3	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.81	\$87.70	\$0.00	\$0.00	-\$41.81	-\$41.81
70000-2366.2.4	5/8 Meters: W&E (1)	9/1/2003	10/31/2019	\$129.51	\$41.95	\$87.56	\$0.00	\$0.00	-\$41.95	-\$41.95
70000-2367.8.2	5/8 Meters: Williamsburg: Pelham - (1)	10/1/2003	12/31/2019	\$114.11	\$37.11	\$77.00	\$0.00	\$0.00	-\$37.11	-\$37.11
70000-2393.3.2	5/8 Meters: Brook Park: Londonderry - 7	8/1/2003	9/30/2019	\$471.24	\$152.68	\$318.56	\$0.00	\$0.00	-\$152.68	-\$152.68
70000-2393.5.1	5/8 Meters: Brook Park: Londonderry - 7	12/1/2003	3/31/2019	\$4,780.07	\$1,546.95	\$3,233.12	\$0.00	\$0.00	-\$1,546.95	-\$1,546.95
70000-2418.1.6	5/8 Meters: Avery: Londonderry - 4	7/1/2003	6/30/2019	\$312.07	\$101.40	\$210.67	\$0.00	\$0.00	-\$101.40	-\$101.40
70000-2501.2	5/8 Meters: Green Hills - (3)	1/1/2004	6/30/2019	\$116.94	\$41.49	\$75.45	\$0.00	\$0.00	-\$41.49	-\$41.49
70000-2522.1.2	5/8 Meters: Green Hills - (15)	4/1/2004	9/30/2019	\$1,712.84	\$629.09	\$1,083.75	\$0.00	\$0.00	-\$629.09	-\$629.09
7000-1041.222-004	5/8 Meters: Londonderry - (26) Renewed	4/1/1998	6/30/2019	\$61.51	\$6.87	\$54.64	\$0.00	\$0.00	-\$6.87	-\$6.87
7000-1041.222-005	5/8 Meters: Londonderry - (9) Renewed	4/1/1998	3/31/2019	\$21.29	\$2.38	\$18.91	\$0.00	\$0.00	-\$2.38	-\$2.38
7000-2359.10.7	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$233.00	\$75.64	\$157.36	\$0.00	\$0.00	-\$75.64	-\$75.64
7000-2359.10.8	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$232.62	\$75.40	\$157.22	\$0.00	\$0.00	-\$75.40	-\$75.40
7000-2359.10.9	5/8 Meters: Litchfield - (2)	7/1/2003	6/30/2019	\$232.00	\$73.56	\$158.44	\$0.00	\$0.00	-\$73.56	-\$73.56
7000-2362.6.12	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80

7000-2362.6.13	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80
7000-2362.6.14	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.55	\$31.80	\$66.75	\$0.00	\$0.00	-\$31.80	-\$31.80
7000-2362.6.15	5/8 Meters: Brook Park: Londonderry (1)	9/1/2003	10/31/2019	\$98.54	\$31.96	\$66.58	\$0.00	\$0.00	-\$31.96	-\$31.96
7000-2367.21	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.32	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.42	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.52	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.51	\$35.23	\$74.28	\$0.00	\$0.00	-\$35.23	-\$35.23
7000-2367.62	5/8 Meters: Williamsburg: Pelham - (1)	7/1/2003	6/30/2019	\$109.50	\$35.38	\$74.12	\$0.00	\$0.00	-\$35.38	-\$35.38
7000-2367.7.22	5/8 Meters: Williamsburg: Pelham - (1)	9/1/2003	10/31/2019	\$95.90	\$31.04	\$64.86	\$0.00	\$0.00	-\$31.04	-\$31.04
7000-2367.7.23	5/8 Meters: Williamsburg: Pelham - (1)	9/1/2003	9/30/2019	\$95.89	\$31.04	\$64.85	\$0.00	\$0.00	-\$31.04	-\$31.04
7000-2392.2.42	5/8 Meters: Springwood Hills: Londonderry	7/1/2003	6/30/2019	\$294.89	\$95.76	\$199.13	\$0.00	\$0.00	-\$95.76	-\$95.76
7000-2393.55	5/8 Meter: Brook Park: Londonderry - (1)	9/1/2003	10/31/2019	\$78.52	\$23.75	\$54.77	\$0.00	\$0.00	-\$23.75	-\$23.75
7000-2406.1.25	5/8 Meters: Oakwood (5)	8/1/2003	12/31/2019	\$360.00	\$116.49	\$243.51	\$0.00	\$0.00	-\$116.49	-\$116.49
7000-2406.1.29	5/8 Meters: Oakwood (6)	8/1/2003	12/31/2019	\$390.00	\$127.28	\$262.72	\$0.00	\$0.00	-\$127.28	-\$127.28
7000-2426.22	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$220.00	\$70.94	\$149.06	\$0.00	\$0.00	-\$70.94	-\$70.94
7000-2426.23	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$220.00	\$70.94	\$149.06	\$0.00	\$0.00	-\$70.94	-\$70.94
7000-2426.24	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$223.38	\$72.31	\$151.07	\$0.00	\$0.00	-\$72.31	-\$72.31
7000-2426.25	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$225.00	\$72.82	\$152.18	\$0.00	\$0.00	-\$72.82	-\$72.82
7000-2426.26	5/8 Meters: Goldenbrook: Windham - 2	7/1/2003	6/30/2019	\$225.00	\$72.82	\$152.18	\$0.00	\$0.00	-\$72.82	-\$72.82
700-2359.10.52	5/8 Meters: Litchfield - (1)	7/1/2003	12/31/2019	\$99.22	\$32.41	\$66.81	\$0.00	\$0.00	-\$32.41	-\$32.41
700-2362.6.222	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$103.02	\$33.20	\$69.82	\$0.00	\$0.00	-\$33.20	-\$33.20
700-2362.6.232	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$104.02	\$33.41	\$70.61	\$0.00	\$0.00	-\$33.41	-\$33.41
700-2362.6.242	5/8 Meters: Londonderry - (1)	9/1/2003	10/31/2019	\$102.01	\$33.28	\$68.73	\$0.00	\$0.00	-\$33.28	-\$33.28
700-2389.2	5/8 Meters: Londonderry - (7)	7/1/2003	6/30/2019	\$471.24	\$152.68	\$318.56	\$0.00	\$0.00	-\$152.68	-\$152.68
700-2394.1	5/8 Meters: Williamsburg: Pelham - (18)	7/1/2003	6/30/2019	\$2,311.24	\$747.89	\$1,563.35	\$0.00	\$0.00	-\$747.89	-\$747.89
700-2406.2	5/8 Meters: Oakwood (4)	8/1/2003	12/31/2019	\$259.79	\$84.18	\$175.61	\$0.00	\$0.00	-\$84.18	-\$84.18
70-2362.2	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.11	\$33.36	\$68.75	\$0.00	\$0.00	-\$33.36	-\$33.36
70-2362.3	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.10	\$33.36	\$68.74	\$0.00	\$0.00	-\$33.36	-\$33.36
70-2362.4	5/8 Meters: Londonderry - (1)	7/1/2003	12/31/2019	\$102.10	\$32.96	\$69.14	\$0.00	\$0.00	-\$32.96	-\$32.96
334000-7000-001				\$43,955.49	\$18,024.26	\$25,931.23	\$0.00	\$0.00	-\$18,024.26	-\$18,024.26
60000-000338.1-001	Neptune Radio Installs: Locke Lake (3)	3/1/2007	9/30/2019	\$270.13	\$131.11	\$139.02	\$0.00	\$0.00	-\$131.11	-\$131.11
60000-000338.1-002	Neptune Radio Installs: Locke Lake (3)	3/1/2007	10/31/2019	\$270.13	\$131.11	\$139.02	\$0.00	\$0.00	-\$131.11	-\$131.11
60000-000432.2	Neptune Radio Installs: Locke Lake: Barn	10/1/2007	6/30/2019	\$111.75	\$54.29	\$57.46	\$0.00	\$0.00	-\$54.29	-\$54.29
60000-000436.2	Neptune Radio Installs: Locke Lake: Barn	11/1/2007	12/31/2019	\$194.43	\$94.40	\$100.03	\$0.00	\$0.00	-\$94.40	-\$94.40
60000-000451.7	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$36.81	\$39.16	\$0.00	\$0.00	-\$36.81	-\$36.81
60000-000451.8	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$36.81	\$39.16	\$0.00	\$0.00	-\$36.81	-\$36.81
60000-000451.9	Locke Lake: Barnstead - Neptunes Install	12/1/2007	12/31/2019	\$75.97	\$37.27	\$38.70	\$0.00	\$0.00	-\$37.27	-\$37.27
60000-000525-001	Locke Lake: Barnstead - Neptune Installa	4/1/2008	12/31/2019	\$315.00	\$41.56	\$273.44	\$0.00	\$0.00	-\$41.56	-\$41.56
70000-004395-001	Neptune Radio Installs - 2 Neptunes	3/1/2008	6/30/2019	\$139.46	\$75.08	\$64.38	\$0.00	\$0.00	-\$75.08	-\$75.08
70000-004395-002	Neptune Radio Installs - 5 Neptunes	3/1/2008	9/30/2019	\$348.66	\$187.71	\$160.95	\$0.00	\$0.00	-\$187.71	-\$187.71
70000-004395-003	Neptune Radio Installs - 3 Neptunes	3/1/2008	10/31/2019	\$209.19	\$112.63	\$96.56	\$0.00	\$0.00	-\$112.63	-\$112.63
70000-004610.5	Neptune Radio Installs - 7 Neptunes	1/1/2009	9/30/2019	\$698.60	\$399.11	\$299.49	\$0.00	\$0.00	-\$399.11	-\$399.11
70000-004610.5-002	Neptune Radio Installs - 3 Neptunes	1/1/2009	6/30/2019	\$299.40	\$171.04	\$128.36	\$0.00	\$0.00	-\$171.04	-\$171.04
70000-004610.6	Neptune Radio Installs - 17 Neptunes	1/1/2009	9/30/2019	\$1,696.60	\$969.25	\$727.35	\$0.00	\$0.00	-\$969.25	-\$969.25
70000-004610.7	Neptune Radio Installs - 17 Neptunes	1/1/2009	10/31/2019	\$1,696.60	\$969.25	\$727.35	\$0.00	\$0.00	-\$969.25	-\$969.25
70000-004806-001	Neptune Radio Installs: PEU - (24)	10/1/2009	12/31/2019	\$2,713.66	\$1,574.89	\$1,138.77	\$0.00	\$0.00	-\$1,574.89	-\$1,574.89

70000-004942.2-001	Neptune Radio Installs: PEU - (1)	1/1/2010	9/30/2019	\$126.51	\$77.64	\$48.87	\$0.00	\$0.00	-\$77.64	-\$77.64
70000-004942.2-002	Neptune Radio Installs: PEU - (1)	1/1/2010	10/31/2019	\$126.51	\$77.65	\$48.86	\$0.00	\$0.00	-\$77.65	-\$77.65
70000-004942.2-003	Neptune Radio Installs: PEU - (1)	1/1/2010	12/31/2019	\$126.51	\$77.65	\$48.86	\$0.00	\$0.00	-\$77.65	-\$77.65
70000-005370.1	Neptune Radio Installs:PEU, 1	2/1/2011	10/31/2019	\$114.15	\$75.74	\$38.41	\$0.00	\$0.00	-\$75.74	-\$75.74
70000-005370.2	Neptune Radio Installs:PEU, 1	2/1/2011	12/31/2019	\$114.15	\$75.74	\$38.41	\$0.00	\$0.00	-\$75.74	-\$75.74
70000-005865-002	Neptune Radio Replacements: PEU, 1	1/1/2012	6/30/2019	\$146.97	\$102.70	\$44.27	\$0.00	\$0.00	-\$102.70	-\$102.70
70000-006372-001	Neptune Radio Replacements	1/1/2013	6/30/2019	\$108.11	\$80.12	\$27.99	\$0.00	\$0.00	-\$80.12	-\$80.12
70000-007030-001	Neptune Radio Replacements	1/1/2014	3/31/2019	\$117.72	\$92.21	\$25.51	\$0.00	\$0.00	-\$92.21	-\$92.21
70000-02767.12-001	Neptune Radio Installs: Liberty Tree (1)	9/1/2005	6/30/2019	\$92.09	\$37.86	\$54.23	\$0.00	\$0.00	-\$37.86	-\$37.86
70000-02767.14-001	Neptune Radio Installs: Liberty Tree (3)	9/1/2005	9/30/2019	\$276.27	\$113.59	\$162.68	\$0.00	\$0.00	-\$113.59	-\$113.59
70000-02767.14-002	Neptune Radio Installs: Liberty Tree (1)	9/1/2005	10/31/2019	\$92.09	\$37.86	\$54.23	\$0.00	\$0.00	-\$37.86	-\$37.86
70000-02767.14-003	Neptune Radio Installs: Liberty Tree (3)	9/1/2005	12/31/2019	\$276.27	\$113.59	\$162.68	\$0.00	\$0.00	-\$113.59	-\$113.59
70000-04320.24	Neptune Radio Installs - 1 Neptunes	10/1/2007	3/31/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04320.25	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04320.26	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.95	\$35.94	\$37.01	\$0.00	\$0.00	-\$35.94	-\$35.94
70000-04320.27	Neptune Radio Installs - 1 Neptunes	10/1/2007	6/30/2019	\$72.97	\$38.02	\$34.95	\$0.00	\$0.00	-\$38.02	-\$38.02
70000-04610.38-001	Neptune Radio Installs - 1 Neptunes	1/1/2009	3/31/2019	\$77.62	\$44.34	\$33.28	\$0.00	\$0.00	-\$44.34	-\$44.34
70000-04610.39-001	Neptune Radio Installs: PEU - (8)	1/1/2009	10/31/2019	\$422.68	\$241.62	\$181.06	\$0.00	\$0.00	-\$241.62	-\$241.62
70000-04610.82	Neptune Radio Installs - 1 Neptunes	1/1/2009	9/30/2019	\$99.80	\$56.96	\$42.84	\$0.00	\$0.00	-\$56.96	-\$56.96
70000-04610.86	Neptune Radio Installs - 2 Neptunes	1/1/2009	3/31/2019	\$199.60	\$113.92	\$85.68	\$0.00	\$0.00	-\$113.92	-\$113.92
7000-02767.12-001	Neptune Radio Installs: Liberty Tree (2)	9/1/2005	3/31/2019	\$184.18	\$75.74	\$108.44	\$0.00	\$0.00	-\$75.74	-\$75.74
334100-7000-001				\$12,184.57	\$6,663.09	\$5,521.48	\$0.00	\$0.00	-\$6,663.09	-\$6,663.09
70000-001714.1-001	Albuquerque Avenue@ Talent Road	4/1/1998	12/31/2019	\$963.88	\$555.20	\$408.68	\$0.00	\$0.00	-\$555.20	-\$555.20
335000-7000-001				\$963.88	\$555.20	\$408.68	\$0.00	\$0.00	-\$555.20	-\$555.20
70000-001571	ALUMINUM TRENCH BOX LONDONDERRY	4/1/1998	3/31/2019	\$5,110.00	\$0.00	\$5,110.00	\$0.00	\$0.00	\$0.00	\$0.00
70000-001575	TRENCH & CONFINED SPACE EQUIPMENT: LONDO	4/1/1998	3/31/2019	\$12,675.33	\$0.00	\$12,675.33	\$0.00	\$0.00	\$0.00	\$0.00
343000-7000-001				\$17,785.33	\$0.00	\$17,785.33	\$0.00	\$0.00	\$0.00	\$0.00
Report Total				\$327,468.05	\$200,062.02	\$127,406.03	\$5,562.20	\$120.14	-\$194,619.96	-\$194,619.96

**Pennichuck East Utility, Inc.**  
**Rate Stabilization Fund Reconciliation**  
**For the Period Ending December 31, 2019**

<b>Rate Stabilization Fund Balance</b>	<b>12/31/2019</b>	<b>\$ 56,815</b>
		<u><b>\$ 56,815</b></u>
<u>Deficit consists of:</u>		
PEU Deficit	(See Attachment A)	\$ 56,815
Deficit		<u><b>\$ 56,815</b></u>
 <b>Rate Stabilization Fund Balance DSRR 1.0</b>	 <b>12/31/2019</b>	 <b>\$ 88,961</b>
Surplus		<u><b>\$ 88,961</b></u>
<u>Surplus consists of:</u>		
Beginning Balance 01/01/19		\$ 47,100
Deficit	(See Attachment B)	\$ 41,861
		<u><b>\$ 88,961</b></u>
 <b>Rate Stabilization Fund Balance MOERR</b>	 <b>12/31/2019</b>	 <b>\$ (67,873)</b>
Surplus		<u><b>\$ (67,873)</b></u>
<u>Surplus consists of:</u>		
Beginning Balance 01/01/19		\$ 771,069
Deficit	(See Attachment C)	\$ (938,942)
Transfer in Nov 2019 \$206,062.21, actual \$106,062.21 \$100k not re-accrued until Jan 2020)		\$ 100,000
		<u><b>\$ (67,873)</b></u>

Pennichuck East Utilities  
CBFRR Calculation and RSF treatment  
For the year ended 12/31/19

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 602,277.75	\$ 683,911.28	\$ 562,315.86	\$ 593,005.60	\$ 605,146.53	\$ 792,236.97	\$ 776,173.49	\$ 992,634.05	\$ 810,591.54	\$ 681,506.69	\$ 721,448.80	\$ 607,662.67
Net Impact of Unbilled Revenues	\$ 28,903.00	\$ (106,561.00)	\$ 51,449.00	\$ 44,444.00	\$ 70,087.00	\$ (19,625.00)	\$ 162,617.00	\$ (74,055.00)	\$ 6,378.00	\$ 30,831.00	\$ (161,509.00)	\$ 48,734.00
Total Actual Monthly Water Revenues	\$ 631,180.75	\$ 577,350.28	\$ 633,764.86	\$ 637,449.60	\$ 675,233.53	\$ 772,611.97	\$ 938,790.49	\$ 918,579.05	\$ 816,969.54	\$ 712,337.69	\$ 559,939.80	\$ 656,396.67
Times the CBFRR Revenue Requirement Requirement (1)*	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%	11.1924%
Calculated CBFRR	\$ 70,644.04	\$ 64,619.14	\$ 70,933.27	\$ 71,345.68	\$ 75,574.59	\$ 86,473.54	\$ 105,072.84	\$ 102,810.70	\$ 91,438.20	\$ 79,727.42	\$ 62,670.50	\$ 73,466.30
Monthly CBFRR Requirement	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43	\$ 77,192.43
Surplus/(Deficit) - usage of the CBFRR RSF	\$ (6,548.39)	\$ (12,573.29)	\$ (6,259.16)	\$ (5,846.75)	\$ (1,617.84)	\$ 9,281.11	\$ 27,880.41	\$ 25,618.27	\$ 14,245.77	\$ 2,534.99	\$ (14,521.93)	\$ (3,726.13)
Cumulative Surplus/(Deficit) - usage of the CBFRR RSF	\$ (6,548.39)	\$ (19,121.68)	\$ (25,380.85)	\$ (31,227.60)	\$ (32,845.44)	\$ (23,564.33)	\$ 4,316.07	\$ 29,934.34	\$ 44,180.11	\$ 46,715.10	\$ 32,193.16	\$ 28,467.03

Note 1

Note 1: PEU - Total actual monthly water revenue does not include: Capital Recovery Surcharges 460100-7100-001.

\*RATES WILL BE UPDATED AFTER COMPLETION OF NEXT RATE CASE

Additional Notes

The Operating Expense Revenue Requirement (OERR) is made up of:  
 - Material Operating Expense Revenue Requirement (MOERR)  
 - Non-Material Operating Expense Revenue Requirement (NOERR)

2019 Surplus	Current 2019 Surplus/Deficit
\$ 28,347.90	\$ 56,814.93

**Pennichuck East Utilities**  
**OERR Calculation and RSF treatment**  
**For the year ended 12/31/19**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Expenses	\$ 584,231.79	\$ 531,036.04	\$ 526,202.17	\$ 769,358.70	\$ 432,921.32	\$ 578,226.32	\$ 600,086.06	\$ 562,559.14	\$ 627,738.86	\$ 599,039.91	\$ 601,395.74	\$ 548,996.48
Total Actual Monthly Expenses	\$ 584,231.79	\$ 531,036.04	\$ 526,202.17	\$ 769,358.70	\$ 432,921.32	\$ 578,226.32	\$ 600,086.06	\$ 562,559.14	\$ 627,738.86	\$ 599,039.91	\$ 601,395.74	\$ 548,996.48
Monthly Calculated MOERR	\$ 445,631.68	\$ 407,625.82	\$ 447,456.13	\$ 450,057.66	\$ 476,734.20	\$ 545,486.17	\$ 662,812.96	\$ 648,543.10	\$ 576,803.88	\$ 502,930.80	\$ 395,333.53	\$ 463,434.84
Surplus/(Deficit) - usage of the MOERR RSF	\$ (138,600.11)	\$ (123,410.22)	\$ (78,746.04)	\$ (319,301.04)	\$ 43,812.88	\$ (32,740.15)	\$ 62,726.90	\$ 85,983.96	\$ (50,934.98)	\$ (96,109.11)	\$ (206,062.21)	\$ (85,561.64)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ (138,600.11)	\$ (262,010.33)	\$ (340,756.37)	\$ (660,057.41)	\$ (616,244.53)	\$ (648,984.68)	\$ (586,257.78)	\$ (500,273.82)	\$ (551,208.80)	\$ (647,317.91)	\$ (853,380.12)	\$ (938,941.76)



**Pennichuck East Utilities**  
**DSRR Calculation and RSF treatment**  
**For the year ended 12/31/19**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 602,277.75	\$ 683,911.28	\$ 582,315.86	\$ 593,005.60	\$ 605,146.53	\$ 792,236.97	\$ 776,173.49	\$ 992,634.05	\$ 810,591.54	\$ 681,506.69	\$ 721,448.80	\$ 607,662.67
Net Impact of Unbilled Revenues	\$ 28,903.00	\$ (106,561.00)	\$ 51,449.00	\$ 44,444.00	\$ 70,087.00	\$ (19,625.00)	\$ 162,617.00	\$ (74,055.00)	\$ 6,378.00	\$ 30,831.00	\$ (161,509.00)	\$ 48,734.00
Total Actual Monthly Water Revenues	\$ 631,180.75	\$ 577,350.28	\$ 633,764.86	\$ 637,449.60	\$ 675,233.53	\$ 772,611.97	\$ 938,790.49	\$ 918,579.05	\$ 816,969.54	\$ 712,337.69	\$ 559,939.80	\$ 656,396.67
Times the DSRR Revenue Requirement Requirement (1)*	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%	16.4586%
Actual Monthly QCPAC Surcharge revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106,881.00
Net Impact of Unbilled Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Monthly QCPAC surcharges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106,881.00
Times the DSRR Revenue Requirement Requirement (1)*	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Calculated DSRR	\$ 103,883.33	\$ 95,023.61	\$ 104,308.64	\$ 104,915.10	\$ 111,133.79	\$ 127,160.89	\$ 154,511.50	\$ 151,184.99	\$ 134,461.51	\$ 117,240.61	\$ 92,158.09	\$ 108,033.51
Monthly DSRR Requirement	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86
Monthly DSRR Requirement - QCPAC Surcharge												
Monthly DSRR Requirement - TOTAL	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86	\$ 113,512.86
Surplus/(Deficit) - usage of the DSRR RSF	\$ (9,629.53)	\$ (18,489.25)	\$ (9,204.22)	\$ (8,597.76)	\$ (2,379.07)	\$ 13,648.03	\$ 40,998.64	\$ 37,672.13	\$ 20,948.65	\$ 3,727.75	\$ (21,354.77)	\$ (5,479.35)
Cumulative Surplus/(Deficit) - usage of the DSRR RSF	\$ (9,629.53)	\$ (28,118.78)	\$ (37,322.99)	\$ (45,920.75)	\$ (48,299.82)	\$ (34,651.79)	\$ 6,346.86	\$ 44,018.99	\$ 64,967.64	\$ 68,695.39	\$ 47,340.63	\$ 41,861.28

2019 Surplus	Current 2019 Surplus/Deficit
\$ 47,100.04	\$ 88,961.32